UNITED STATES

DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

			Sundry No	otices and	Reports on I	Wells	10	
ТУ	pe of GAS	Well			<u> </u>	W. E 170	5.	Lease Number NM-4453 If Indian, All. or Tribe Name
		Operato	or			Salana &	7.	Unit Agreement Name
Į		LUX	GTQN	L & GAS CO	MPANY O	WH SOLD	773242	Well Name & Number
A đ	dress O Box	& Phone 4289,	No. of Ope	rator NM 87499	(505) 326 07	00 - 60 00		Carson SRC #1 API Well No.
T.O	cation	n of We	ll, Footage, FWL, Sec.1,	Sec., T,	R, M	ESTATE SE	10.	Blanco MV/Basin DK
15	940°F5] -	⊔, ЭЭ∪			·		11.	County and State Rio Arriba Co, NM
<u>'</u>	CHECK	APPROPR	IATE BOX TO	INDICATE N	ATURE OF NO	CICE, REPOR	T, OTHER	DATA
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		Subsec	uent Report	Pl	ugging Back sing Repair	Non-	-Routine er Shut o	Fracturing ff
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico
Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies

AMENDED REPORT

Santa Fe, NM 87504-2088 1000 Rio Bruzos Rd., Aztec, NM 87410 Fee Lease - 3 Copies District IV PO Box 2003, Santa Fc, NM 87504-2003 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ² Pool Code 30-039-20267 72319/71599 Blanco Mesaverde/Basin Dakota ⁴ Property Code ³ Property Name Well Number 18492 Carson SRC 1 'OGRID No. ¹ Operator Name ' Elevation Burlington Resources Oil & Gas Company 14538 6590' GR Surface Location UL or lot no. Section Township Lot Ida Feet from the Range North/South line Feet from the East/West line County 1540 30N South 990' West Rio Arrib Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County ¹³ Dedicated Acres ¹³ Joint or Infill MV-S/268.34 14 Consolidation Code 15 Order No. DK-S/268.34 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Original plat from Fred B. Kerr, Jr. 6-19-69 Peggy Cole Printed Name Regulatory Supervisor 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by n or under my supervision, and that the same is true and correct to the best of my belief. 990 Date of Survey Signature and Scal of Professional Surveyer: Ceruficate Number

Sundry Notice Submittal

Well: Carson SRC #1

Unit L, Sec. 1, T30N, R05W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 7986'.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 4370-6126'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations.

Approved: Bruce D. Boyg	12.5-00
Drilling Superintenden	Date
Approved: Sugge ale Régulatory funday recded	<u> 12 - 5 - 00</u> Date