

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-4453
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-326-9727 Fax: 505-326-9563		8. Well Name and No. CARSON SRC 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T30N R5W Mer NWSW 1540FSL 990FWL		9. API Well No. 30-039-20267
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-14-01 MIRU. ND WH. NU BOP. TOOH w/1 1/2" tbg. SD for Sunday.

7-16-01 TIH w/4 1/2" CIBP, set @ 6200'. Load csg w/2% KCl wtr. PT CIBP to 1500 psi, OK. TOOH. Load hole w/2% KCl wtr. ND BOP. Replace csg WH. NU BOP. TIH, ran CBL-CCL-GR @ 3698-6200', TOC @ 3698' (top of lnr). TOOH. SDON.

7-17-01 TIH, perf lower Menefee/Point Lookout w/1 SPF @ 5841, 5848, 5855, 5863, 5871, 5896, 5901, 5910', w/2 SPF @ 5926, 5935, 5943, 5967, 5982, 5996, 6012, 6024, 6036, 6057, 6070, 6100' w/32 0.28" diameter holes total. Acidize w/25 bbl 15% HCl. Frac lower Menefee/Point Lookout w/2217 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5825'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 5356, 5372, 5385, 5401, 5437, 5487, 5503, 5537, 5547, 5583, 5589, 5615, 5626, 5657, 5662, 5672, 5696, 5709, 5722, 5730, 5765, 5774' w/22 0.28" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House/upper Menefee w/2798 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5150'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4472, 4474, 4476, 4478, 4480, 4497, 4499, 4501, 4539, 4541, 4543, 4545, 4547, 4549, 4642, 4644, 4646, 4648, 4650, 4652, 4654, 4656, 4757, 4759, 4761, 4763, 4765, 4722, 4824, 4826, 4828, 4830, 4892, 4894, 4896, 4898, 4997, 4999, 5001, 5003' w/40 0.29" diameter holes total. Attempt to break down Lewis perms. TOOH. TIH w/4 1/2" CIBP, set @ 5140'. Attempt to pump acid.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6088 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()**

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR

Approved By

Title

Date AUG 13 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON
BY MW

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC

Additional data for EC transaction #6088 that would not fit on the form

32. Additional remarks, continued

TOOH. SDON.

7-18-01 Acidize w/2000 gal 15 % HCl. Frac Lewis w/711 bbl 20# linear gel, 1,515,600 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

7-19-01 Blow well & CO. TOOH. TIH w/4 1/2" RBP, set @ 3740'. Install new WH. TIH w/retrieving tool. Latch RBP, TOOH. TIH to 4400'. Blow well & CO.

7-20-01 Blow well & CO.

7-21-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to lnr top @ 3698'. Mill will not go through lnr top. TOOH w/mill. TIH w/3 7/8" bit to 5032'. Have fish in hole @ 5032'. Blow well & CO. TOOH w/bit. TIH w/3 1/8" overshot to 5032'. TOOH. SD for Sunday.

7-23-01 TIH w/fishing tools. Fishing. SDON.

7-24/25-01 Fishing. SDON.

7-26-01 Fishing. TOOH w/fish & fishing tools. TIH w/3 7/8" mill to 5130'. Blow well & CO.

7-27-01 Blow well & CO. Establish circ. Mill out CIBP @ 5150'. TIH, blow well & CO.

7-28-01 Blow well & CO. Establish circ. Mill out CIBP @ 5825'. TIH, blow well & CO. TIH, mill out CIBP @ 6200'.

7-29-01 Blow well & CO.

7-30-01 Blow well & CO to PBTD @ 8200'. TOOH. TIH w/259 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8090'. (SN @ 8057'). ND BOP. NU

WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R-11363