

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resrv. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		8. Lease Name and Well No. CARSON SRC 1	
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		9. API Well No. 30-039-20267	
3a. Phone No. (include area code) Ph: 505.326.927 Fx: 505.326.9563		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NWSW 1540FSL 990FWL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey Co. Area Sec 1 T30N R5W Mer NMP	
14. Date Spudded 09/07/1969		15. Date T.D. Reached 10/07/1969	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 07/30/2001		17. Elevations (DF, KB, RT, GL)* 6590 GL	
18. Total Depth: MD TVD 8264		19. Plug Back T.D.: MD TVD 8200	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			


[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/75	8090							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4420	5950	4472 TO 6100		94	C
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5841 TO 6100	2217 BBL SLK WTR, 100,000 20/40 BRADY SD
5356 TO 5774	2798 BBL SLK WTR, 100,000 20/40 BRADY SD
4472 TO 5003	711 BBL 20 LINEAR GEL, 200,000 20/40 BRADY SD

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2001	07/30/2001	1		0.0	850.0	0.0			Flows from well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	ACCEPTED FOR RECORD
.75	318	715.0			850			GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	<div>SEP 27 2001</div> <div>FARMINGTON FIELD OFFICE BY </div>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7091 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NEW

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2670
				KIRTLAND	2880
				FRUITLAND	3275
				PICTURED CLIFFS	3375
				LEWIS	4420
				POINT LOOKOUT	5798
				MANCOS	5950
				GALLUP	6570
				GRANEROS	7905
				GREENHORN	7955
				DAKOTA	8030

32. Additional remarks (include plugging procedure):
Casing and tubing pressures are shut-in

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7091 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/10/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 09/10/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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