

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 012573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

65-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa V rda

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-30-N, R-7-W

12. COUNTY OF PARISH

N. M. P. M.

13. STATE

New Mexico

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1750'S, 350'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6248' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-16-70 spudded well, drilled surface hole.

On 8-17-70 ran 7 joints 9 5/8", 32.30#, H-40 surface casing (22') set at 244' w/190 sacks of cement circulated to surface. W. O. C. 12 hours, held 600#/30 Min.

On 8-23-70 T. D. 3488', ran 109 joints 7", 20#, J-55 intermediate casing (3476') set at 3488' w/150 sacks of cement. W. O. C. 14 hours, held 800#/30 Min.

On 8-26-70 T. D. 5705', ran 72 joints 4 1/2", 10.5#, KS production liner (2338') set at 3367' w/220 sacks of cement. W. O. C 18 hours.

On 8-28-70 P.B. T. D. 5675'. Perf. 5420-32', 5464-76', 5514-20', 5540-46', 5600-D6', 5654-60' w/18 SPZ. Frac w/70,000# 20/40 sand, 70,670 gal. water, dropped 5 sets of 18 balls, flushed w/9440 gal. water. Set bridge plug at 5155', perf. 5068-80', 5092-98', 5122-34' w/24 SPZ. Frac w/35,000# 20/40 sand, 36,100 gal. water, dropped 2 sets of 24 balls, flushed w/7040 gal. water.

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed F. H. WOOD**

TITLE **Petroleum Engineer**

DATE **9-4-70**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

SEP 15 1970

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.