II.

III.

IV.

DISTRIBUTION SANTA FE		ONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-			
FILE	AND			Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER GAS ,	-				
OPERATOR					
PRORATION OFFICE			<del></del>		
Operator El Daga Matumal (	Tag Commony				
El Paso Natural (	Jas Company				
	nington, NM 87401			·	
Reason(s) for filing (Check proper box		Other (Please	explain)		
New Well	Change in Transporter of:	Change	name from	San Juan 30-6 Unit #4-Y	
Recompletion	Oil Dry Ga	'S -		3	
Change in Ownership	Casinghead Gas Conder	nsate []			
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F		Kind of Lease	Lease No.	
San Juan 30-6 Un	it 104 Blanco Mesa	Verde	State, (ederal)r	Fee NM 04139	
Unit Letter G; 16	00 Feet From The North Lin	e and 1600	Feet From The	East	
Line of Section 35 To	wnship 30N Range	6W, NMPM	, Rio Arri	iba County	
	TED OF OU AND MATURAL CA	C			
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address	to which approved	copy of this form is to be sent)	
El Paso Natural (		PO Box 9	90. Farmin	gton, NM 87401	
Name of Authorized Transporter of Costaghead Go Dry Gas X		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When 87401			
give location of tanks.	G 35 30N 6W th that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA				In Deck   See Books   Diff Books	
Designate Type of Completic	on - (X) Gas Well	New Weil Workover	Deepen P	lug Back 'Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		ubing Depth	
movement (bt , MMb, M1, OM, etc.)					
Perforations			D	epth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
11022 0122					
		1			
TEST DATA AND REQUEST F				must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Florida)		<b>Xc.</b> /	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Final	3	~~	
	Tuble - Description	Casing Pressure	Ic	hoke Size	
Length of Test	Tubing Pressure	Custing ( .cssac ) v.	1014		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		as-MCF	
Actual Prod. During 1000	<b>3</b> 22.2.	\	" con do	M.	
	1	1 (	DIST. 3		
GAS WELL		/	DIST		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	G	ravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) c	hoke Size	
1 esting Method (pitot, out & pr.)	Tabing Pleasens (Sinc-In)				
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
		APPROVED			
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	AFROVEU.	1.12 Cim	ed by Emery C. Arnold	
bove is true and complete to the	best of my knowledge and belief.	8Y <b>0</b>	ignal pign		
		TITLE	SUPE	RVISOR DIST. #5	
.1 1 1		11	he fited in som	pliance with RULE 1104.	
M. B. Du	· ~ · ~	"f this is a requ	est for allowabl	e for a newly drilled or deepened	
(Sign	ature)	melt this form must	he accompanie	d by a tabulation of the davistion	
Drilling Clerk		tests taken on the	well to accorden	oe filled out completely for allow-	
		II ALL SECTIONS OF	THE SOLD MARK P		

## VI.

(Date)

June 10, 1974

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.