DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER 1 GAS OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change Name from San Juan 30-6 Recompletion OII Dry Gas Unit No. 104 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Blanco Mesa Verde NM04139 4R State(Federal)r Fee San Juan 30-6 Unit : 1600 Feet From The N Line and 1600Feet From The Township , NMPM, Rio Arriba Line of Section Range 6W _30N__ County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | Address (Cive address to which approved copy of this form is to be sent) P O Box 990 Farmington. NM 87401 El Paso Natural Gas Company P. O. Box 990, Farmington, NM Address (Give address to which approved copy of this form is to be D O Box 990 Farmington, NM 87401 Name of Juthor!zed Transporter of Casinghead Cas or El Paso Natural Gas Company or Dry Gas X P. O. Box 990, Farmington, NM Unit P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 30N | 6W 35 G If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Gas Well New Well Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-NCF	
			1 11 6	

GAS WELL			A Circ Service
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condengate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chcke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

de B	Bucco	
	(Signature)	

(Title)

(Daie)

Drilling Clerk

April 16, 1975

OIL CONSERVATION COMMISSION

APPROVED_	APR 1 (1975 APR 1 / 1975	_
Byriginal	Signed by Emery C. Arnold	
TITLE	SUPERVISOR DIST. #3	_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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