

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NM-04139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
SAN JUAN 30-6 UNI

8. Well Name and No.
SAN JUAN 30-6 UNIT 4R

9. API Well No.
3003920323

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA NM

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No.(include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600FEL 1600FNL

G-35-30-6

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached

Electronic Submission #3281 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/02/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 03/28/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

San Juan 30-6 Unit #4R

- 3-20-01 MIRU. ND WH. NU BOP. TOOH w/193 jts 2 3/8" tbg. TIH w/4 1/2" CIBP & pkr. SDON.
- 3-21-01 Set CIBP @ 5760', set pkr @ 5745'. Load hole w/wtr. PT CIBP, OK. Release pkr TOOH. TIH w/4 1/2" RBP, set @ 5460'. Load hole w/2% KCL wtr. Ran CBL-CCL-GR w/1000 psi @ 3694-5460', TOC @ 3694' (top of lnr). TOOH. PT csg to 3000 psi, OK. TIH w/retrieving tool. Latch RBP, TOOH. TIH, ran CCL-GR @ 5400-5760'. TOOH. TIH, perf Menefee w/2 SPF @ 5555, 5564, 5574, 5596, 5605, 5641, 5649, 5667, 5704, 5713' w/20 0.3" diameter holes total. SDON.
- 3-22-01 Acidize w/25 bbl 15% HCl. Displace w/23 bbl 2% KCl wtr. Frac Menefee w/1345 bbl 60 quality foam, 1,305,100 SCF N2, 100,000# 20/40 Brady sd. TOOH. TIH, perf Lewis w/1 SPF @ 4445, 4456, 4463, 4474, 4654, 4666, 4676, 4684, 4714, 4724, 4736, 4805, 4829, 4903, 4913, 5209, 5236, 5254, 5282, 5309, 5337, 5356, 5370, 5379, 5400' w/25 0.3" diameter holes total. Acidize w/2 bbl 10% acetic acid. Displace w/190 bbl 4% KCl wtr. Frac Lewis w/845 bbl 75 quality foam, 1,266,000 SCF N2, 200,000# 20/40 Brady sd. CO after frac
- 3-23-01 Blow well & CO.
- 3-24-01 TOOH. TIH w/3 7/8" mill. Blow well & CO.
- 3-25-01 Blow well & CO. Mill out CIBP @ 5760'. TIH, blow well & CO to PBTD @ 6108'. TOOH. TIH, blow well & CO.
- 3-26-01 Blow well & CO. TOOH. TIH w/190 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5958' (SN @ 5926'). ND BOP. NU WH. RD. Rig released.