## EL PASO NATURAL GAS COMPANY

## OPEN FLOW TEST DATA

8-24-70 DATE

| Operator                        |                      | Lease                       |                      |  |  |
|---------------------------------|----------------------|-----------------------------|----------------------|--|--|
| El Paso Natural Gas Company     |                      | San Juan 30-6 Unit No. 49-Y |                      |  |  |
| Location                        |                      | County                      | State                |  |  |
| 1180 N, 1615 E, S 27, T30N, R6W |                      | Rio Arriba                  | New Mexico           |  |  |
| Formation                       |                      | Pool                        |                      |  |  |
| Mesa Verde                      |                      | Blanco                      |                      |  |  |
| Casing: Diameter                | Set At: Feet<br>5930 | Tubing: Diameter 2.375      | Set At: Feet<br>5869 |  |  |
| Pay Zone: From                  |                      | Total Depth:                | Shut In              |  |  |
| 5302                            | 5892                 | . 5930                      | 8-16-70              |  |  |
| Stimulation Method              |                      | Flow Through Casing         | Flow Through Tubing  |  |  |
| SWF                             |                      |                             | ·   xx               |  |  |

| Choke Size, Inches               |      | Choke Constant: C<br>12.365 |              |   |      |                    |          |
|----------------------------------|------|-----------------------------|--------------|---|------|--------------------|----------|
|                                  |      |                             |              |   |      |                    |          |
| Shut-In Pressure, Casing,<br>835 | PSIG | + 12 = PSIA<br>847          | Days Shut-In | Shut-In Pressure, Tubing<br>852           | PSIG | + 12 = PSIA<br>864 |          |
| Flowing Pressure: P<br>213       | PSIG | + 12 = PSIA<br>225          |              | Working Pressure: Pw<br>65 <sup>1</sup> 4 | PSIG | + 12 = PSIA<br>666 |          |
| Temperature:<br>T= 72 °F Ft=.    | 9887 | n = .75                     |              | Fpv (From Tables)<br>1.022                |      | Gravity            | •g=.9535 |

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

 $Q = 12.365 \times 225 \times .9887 \times 9535 \times 1.022$ 

MCF/D

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} 2 \\ P_c \\ P_c & P_w \end{pmatrix}$$

Note: Well produced heavy liquid first 15 mins. of flow and light fog there-after. Water & Dist.

Aof = 
$$\begin{pmatrix} 746496 \\ \hline 302940 \end{pmatrix}$$
 = 2680(2.4641).75 = 2680(1.9667)

OIL CON. COM. C:31. 3

5271 MCF/D Aof =\_\_\_\_

TESTED BY B. J. Broughton

WITNESSED BY\_\_\_\_