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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. PRORATION OFFICE Operator El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. San Juan 30-6 Unit Blanco Mesa Verde 49Y State, Federal or Fee SF 080712-A Location _Line and ___1615 1180 Feet From The North Feet From The East Unit Letter 27 30N 6W Rio Arriba , NMPM, Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Is gas actually connected? When If well produces oil or liquids, give location of tanks. B 27 6W 30N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Same Res'v. Diff. Res'v. Oil Well Plug Back Deepen Designate Type of Completion - (X) X Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth 5902 8-1-70 8-24-70 5930 Elevations (DF, RKB, RT, GR, etc.) 6484' GL Top**XX**/Gas Pay Tubing Depth Name of Producing Formation 5302 Mesa Verde 5879 Perforations 5302-08, 5318-24, 5334-40 Depth Casing Shoe 5930' 5626-38, 5650-56, 5688-5700, 5734-40, 5750-62, 5880-92 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 9 5/8" 180 Sks. 242' 12 1/4" 3623 130 Sks. 8 3/4 4 1/2" Liner 2 3/8" 235 Sks. 6 1/4" Tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gos - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. CON. CON DIST. 3 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensat Length of Test Actual Prod. Test-MCF/D 5271 3 Hours Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) esting Method (pitot, back pr.) 847 3/4" Calculated A. O. F. 864 OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED SEP 15 1970 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. Original Signed F. H. WOOD If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Petroleum Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. September 10, 1970 Separate Forms C-104 must be filed for each pool in multiply completed wells. (Date)