DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE **TRANSPORTER OPERATOR** PRORATION OFFICE Operator El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change Name from San Juan 30-6 Recompletion Dry Gas OIL Change in Ownership Unit No. 105 Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Lease No. SF080712-A 49R State, Federal or Fee San Juan 30-6 Unit Blanco Mesa Verde 1615 ; 1180 Feet From The Unit Letter B N Line and Feet From The 6W Rio Arriba Line of Section Township 30N Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) Fl Paso Natural Gas Company Name of Authorized Transporter of Casinghead Plant Company Fl Paso Natural Gas Company Corp. P. O. Box 990, Farmington, NM When Sec. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 27 30N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty. Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) FILL

Length of Test	Tubing Pressure	Casing Pressure	Chole Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	G-MAPR 7 1975
GAS WELL			OIL CON. CON.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

APPROVED

TITLE.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. Dices	
(Signature)	
Drilling Clerk	

(Title)

(Date)

April 16, 1975

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

Original Signed by Emery C. Arnold

APR 17 1975

SUPERVISOR DIST. #5

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canadata Forms C-104 must be filed for each nool in multiply