

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 080713-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		RECEIVED JUL 31 1972 OIL CON. COM. DIST. 3	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1720'N, 1490'E			10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.		15. ELEVATIONS (Show whether DP, RT, CG, etc.) 6595'GL	11. SEC., T., R., M., OR COR., AND SURVEY OR AREA Blanco Mesa Verde Sec. 22, T-30-N, R-6-W NMPM
			12. COUNTY OR PARISH, OR STATE Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-21-72 T.D. 3852'. Ran 121 joints 7", 20#, KS intermediate casing, 3841' set at 3852'. Cemented with 275 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2680'.
- 7-24-72 T.D. 6171'. Ran 81 joints 4 1/2", 10.5#, KS production casing as liner, 2479' set at 6171'. Top of liner at 3692'. Float collar at 6160'. Cemented with 440 cu. ft. cement. WOC 18 hours.
- 7-25-72 PBTD 6160'. Perf'd first stage 5990-6002', 6048-60', 6106-14', 6134-42' with 16 holes per zone. Frac'd first stage with 32,000# 20/40 sand and 32,000# gallons water. Dropped three sets of 16 balls each. Flushed with 9000 gallons.
Perf'd second stage 5734-46', 5764-72', 5792-5800', 5812-20', 5850-62' with 16 shots per zone. Frac'd with 40,000# 20/40 sand and 40,000 gallons water. Dropped four sets of 16 balls each. Flushed with 9000 gallons.
Perf'd third stage 5427-31', 5441-45' with 16 shots per zone. Frac'd with 20,000# 20/40 sand and 20,000 gallons water. Dropped one set of 16 balls. Flushed with 9000 gallons.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Petroleum Engineer

DATE

July 27, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: