

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR El Paso Natural Gas Company										
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1720'N, 1490'E At top prod. interval reported below At total depth										
14. PERMIT NO.					DATE ISSUED					
15. DATE SPUDDED 7-14-72					16. DATE T.D. REACHED 7-23-72		17. DATE COMPL. (Ready to prod.) 10-11-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6595'GL	
19. ELEV. CASINGHEAD										
20. TOTAL DEPTH, MD & TVD 6171'		21. PLUG, BACK T.D., MD & TVD 6160'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6171'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5427-6142' (Mesa Verde)		
25. WAS DIRECTIONAL SURVEY MADE no										
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IEL, Temp. Survey										
27. WAS WELL CORED no										
28. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
9 5/8"	32.3#	221'	13 3/4"	224 cu. ft.						
7"	20#	3852'	8 3/4"	275 cu. ft.						
29. LINER RECORD										
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)						
4 1/2"	3692'	6171'	440 cu. ft.							
30. TUBING RECORD										
SIZE	DEPTH SET (MD)	PACKER SET (MD)								
2 3/8"	6145'									
31. PERFORATION RECORD (Interval, size and number)										
5427-5431', 5441-5445' with 16 shots per zone 5734-46', 5764-72', 5792-5800', 5812-5820', 5850-62' with 16 shots per zone, 5990-6002', 6048-6060', 6106-6114', 6134-6142' with 16 shots per zone.										
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED					
5427-5445'					20,000#sand, 20,000 gal. water					
5734-5862'					40,000#sand, 40,000 gal. water					
5990-6142'					32,000#sand, 32,000 gal. water					
33.* PRODUCTION										
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing					WELL STATUS (Producing or shut-in) shut in			
DATE OF TEST 10-11-72	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO			
FLOW. TUBING PRESS. SI 893	CASING PRESSURE SI896	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 2013'AOF	WATER—BBL.	OIL GRAVITY-API (CORR.)				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY Don Norton			
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED <u>J. H. Wood</u>		TITLE <u>Petroleum Engineer</u>				DATE <u>October 23, 1972</u>				

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land management agency. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 23, and 33, below regarding separate reports on separate components. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 3b.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for additional interval(s) and zone(s) separately produced showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 22: Attached supplemental records for this well should show the details of any multiple stage cementing and perforating operations (including logs, "Sacks Cement"; Attached supplemental records for this form for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	----	
Chacra	----	
Mesa Verde	5427	
Point Lookout	5733	