DISTRIBUTION			
SANTA FE		1	
FILE		1	-
U.S.G.S.			
AND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

11.

II.

V.

v.

SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G		
LAND OFFICE	A STIGHT ON TO THE	AND ON TOTE AND NATURAL G	<b>5</b> A3	
TRANSPORTER OIL / GAS /				
OPERATOR / PRORATION OFFICE				
El Paso Natura	l Gas Company			
PO Box 990, Fa	rmington, NM 87401			
Reason(s) for filing (Check proper		Other (Please explain)	C I 00 ( II ) "100	
Recompletion Change in Ownership	Oil Dry G		n San Juan 30-6 Unit #102-1	
If change of ownership give nar and address of previous owner				
DESCRIPTION OF WELL A	ND LEASE.   Well No.   Pool Name, Including I	Formation Kind of Lease	Lease No.	
San Juan 30-6 U	Init 102 Blanco Mesa			
Unit Letter G	1720 Feet From The North Li	ne andFeet From T	he East	
Line of Section 22	Township 30N Range	6W , NMPM, Rio Arr	ciba County	
DESIGNATION OF TRANSP Name of Authorized Transporter o El Paso Natural	ORTER OF OIL AND NATURAL G. Cull or Condensate X Cas Company	AS Address (Give address to which approved PO Box 990, Farming)	ed copy of this form is to be sent)	
Name of Author of Transport	Cosinghead (as or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)  PO Box 990, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 6V	Is gas actually connected? When		
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Compl	etion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST		ifter recovery of total volume of load oil as epth or be for full 24 hours)	nd must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Ga -MCF	
GAS WELL		JUN 1 1 1974	1	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condens of ONE CON. CON. DIST. 3	gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OIL CONSERVAT	TION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold		
above is true and complete to	the seat of my knowledge and seriel.	DY	PERVISOR DIST. #3	
M. G. Buses		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
Drilling Clerk	ignature)	well, this form must be accompany tests taken on the well in accord-	sed by a tabulation of the deviation ance with RULE 111.	
(Title) June 10, 1974		able on new and recompleted well	III, and VI for changes of owner,	
	(Date)	well name or number, or transporter	n or other such change of condition.	