		,	,			
DISTRIBUTION						
ANTA FE		1				
FILE	1					
U.S.G.S.	1					
LAND OFFICE						
TRANSPORTER	OIL	1				
THANS! ON ER	GAS	1				
OPERATOR		1				
PRORATION OFF						
Operator El Paso Natural Gas Comp						
P. O. Box 9	-		_	to		
Reason(s) for filing (Check proper box)						

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 -110

FILE	REQUES	ST FOR ALLOWABLE Supersedes Old C-104 an		
U.S.G.S.	AUTHORIZATION TO T	AND Effective 1-1-65 RANSPORT OIL AND NATURAL GAS		
LAND OFFICE		THE PART OF AND THE ORE	IL GAS	
TRANSPORTER GAS /				
OPERATOR /				
Operator	1-1			
El Paso Natural Ga	s Company			
P. O. Box 990, Far	mington, NM 87401		,	
Reason(s) for filing (Check prope	•	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry	Gas Change Name	from San Juan 30-6	
Change in Ownership		densate Unit No. 102	- Court out out out	
If change of ownership give na and address of previous owner	me			
I. DESCRIPTION OF WELL A				
San Juan 30-6 Unit	Well No. Pool Name, Including 102R Blanco Mesa	Vordo	Lease No.	
Location		13.210, 10.00	deral c) Fee SF080713-A	
Unit Letter G;	1720 Feet From The N L	line and 1490 Feet Fro	om TheE	
Line of Section 22	Township 30N Range	6W , NMPM, R	io Arriba County	
. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL 6 of OIL or Condensate	GAS		
El Paso Natural Gas	N		proved copy of this form is to be sent)	
Name of Authorized Transporter of	t Casinghead Gas or Dry Gas T	Address (Give address to which ap	nington, NM 87401 proved copy of this form is to be sent)	
El Paso Natural Gas	Company Unit Sec. Twp. Rge.	P. O. Box 990, Farr	nington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When	
If this production is commingled. COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:		
Designate Type of Comp	etion — (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et.	c.; Name of Producing Formation	Top Oil/Gas Pay		
		100 010, 010 1 1	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWARIE (T			
OIL WELL	able for this d	epin or de jor juit 24 nours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas-MCF	
			GdB - MOP	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
			Choke Size	
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION APR 17 1975	
I hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED APPROVED C. Armold . 19		
Commission have been complied above is true and complete to	d with and that the information given the best of my knowledge and belief.	BYBrainsl Signed by M		
- 1		TITLE	SUPERVISOR DIST. #3	
1. J. Bu	~ ~ (1)		compliance with RULE 1104.	
(Si	gnature)	well, this form must be accomp	wable for a newly drilled or deepened snied by a tabulation of the deviation	
Drilling Clerk	_	tests taken on the well in acco	rdance with MULE 111.	
April 16, 1975	Title)	All sections of this form must be filled out completely for ellowable on new and recompleted wells.		
	(Date)	well name or number, or transpor	I. III, and VI for changes of owner, ten or other such change of condition.	
	i i	Sanarata Forme C-104 mile	t he filed for each nool in multinly	