

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

95-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-30-N, R-7-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

800'S, 875'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6864' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-7-72 T.D. 4104'. Ran 128 joints 7", 20#, KS intermediate casing, 4093' set at 4104'. Cemented with 290 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3200'.

9-10-72 T.D. 6317'. Ran 73 joints 4 1/2", 10.5#, KS production casing as liner, 2362' set at 6317'. Top of liner hanger at 3955'. Float collar set at 6299'. Cemented with 408 cu. ft. cement. WOC 18 hours.

9-13-72 PBTD 6299'. Perf'd first stage 6196-6204', 6218-28', 6248-56', 6268-76' with 16 shots per zone. Frac'd with 25,000# 20/40 sand and 20,060 gallons water. Dropped 3 sets of 16 balls each. Flushed with 8050 gallons water. Second stage: Perf 5922-38', 5950-66', 5982-90', 6008-14', 6034-40', 6050-60', 6070-76' with 16 shots per zone. Frac'd with 64,000# 20/40 sand and 51,200 gallons water. Dropped 6 sets of 16 balls each. Flushed with 7900 gallons water. Third stage: Perf'd 5540-48', 5576-82', 5594-5610', 5624-34' with 16 shots per zone. Frac'd with 25,000# 20/40 sand and 25,500 gallons water. Dropped 3 sets of 16 balls each. Flushed with 7700 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE September 14, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

