NO. OF TOPIES SECEIVED			
DISTRIBUTION			
SANTA FE		1	
FIL.E.		7	-
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
INAMSFORTER	GAS	1	

	DISTRIBUTION /	_	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			
	LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	GAS		
ì.	PRORATION OFFICE Operator					
El Paso Natural Gas Company						
	PO Box 990, Farmington	/ CILIVEN				
	Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	Other (Please explain)	\$50.00		
	Recompletion	Oil Dry Gas Casinghead Gas Conden	F	SEP 29 1972		
	Change in Ownership	DIST 3				
	If change of ownership give name and address of previous owner			551.3		
11.	DESCRIPTION OF WELL AND	LEASE Well No. Foot Name, Including Fo	ormation Kind of Lease	f.ease No.		
	San Juan 30-6 Unit	95-Y Blanco Mesa	Verde State, Fodera	SF 079383		
	Unit Letter M; 800	Feet From The South Line	e and 875 Feet From 1	The West		
	Line of Section 26 Tov	vaship 30N Range	7W , NMPM, Ri	o Arriba County		
m.		TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil or Condensate \(\bar{X} \) F1 Paso Natural Gas Company PO Box 990, Farmington, NM 87401					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X PO Box		PO Box 990, Farmington,	O Box 990, Farmington, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 26 30N 7W		-		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on - (X)	X :	1		
	Date Spudded	Date Compl. Ready to Prod. 9-22-72	Total Depth 6317'	P.B.T.D. 6299'		
	8-30-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XII/Gas Pay	Tubing Depth		
	6864'GL Perforations 5540-48', 5576-8	Mesa Verde 82', 5594-5610', 5624-34',	5922-38', 5950-66', 5982	6263' Depth Casing Shoo		
	90', 6008-14', 6034-40',	6050-60', 6070-76' and 619	06-6204', 6218-28', 6248-5			
	6268-76'	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	13 3/4"	9 5/8"	222'	224 cu. ft.		
	8 3/4"	7"	4104'	290 cu. ft.		
	6 1/4"	4 1/2"	6317'	408 cu. ft.		
v	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-		
• •	OH. WELL Date First New Oil Run To Tanks	able for this de	psh or be for full 24 hours) Producing Method (Flow, pump, gas lij			
	Dute First Hen On Han To Finance		, , , , , , , , , , , , , , , , , , ,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF		
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Fied. Test-MCF/D 7434	3 hours	Bara. Condensato, maio.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calc. AOF	842	862	3/4"		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION			
			SEP 2 9 1972, 19			
spove is true and complete to the best of my knowledge and belief.			SUDERAL SUBERALS	SUPERVISOR DIST. #3		
	This form is to be filed in compliance with			unhin for a newly drilled or deepened		
	Petroleum Engineer		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			tests taken on the well in accou	All sections of this form must be filled out completely for allow-		
	(7)	rie)	able on new and recompleted we	alia. I. III, and VI for changes of owner,		
	September 29, 1972	e a l	well name or number, or transport	ter, or other such change of condition.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, lil, and VI for changes of owner, well name or number, or transporter, or other such change of condition.