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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS	
1.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator			<u>.</u>	
	El Paso Natural Gas Company				
	PO Box 990, Fart Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	as L	m San Juan 30-6 Unit #95-Y	
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND Lease Name San Juan 30-6 Uni Location	weil No. Pool Name, Including F it 107 Blanco Mesa V	Verde State, Federa		
	26	00 Feet From The <u>South</u> Lir waship 30N Range	7W NMPM, Rio A1	riba County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	As Address (Give address to which approx	and assert this form is an house	
	El Paso Natural Gas Company		PO Box 990, Farmington, NM 87401		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 26 30N 7W	Is gas actually connected? Whe		
ΙV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	,	
. v .	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOOLL WELL	)R ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, purp	The state of the s	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble. JUN 11	CON:	
	GAS WELL		JUN 11 OIL CON	3	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOriginal Signed by Emery C. Arnold		
	1) I. 2		TITLE	SUPERVISOR MANDE ASS	

(Signature)

(Title)

(Date)

Drilling Clerk

June 10, 1974

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.