## DISTRIBUTION

## NEW MEXICO OIL CONSERVATION COMMISSION

	FILE /	REQUES'	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
	U.\$.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER GAS /				
	OPERATOR /				
1	PRORATION OFFICE Operator				
	El Paso Natural Gas Company				
	Address				
	P. O. Box 990, Farmington, NM 87401				
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Other (Please explain)				
	Recompletion OII Dry Gas Change Name from San Juan 30-6				
	Change in Ownership Casinghead Gas Condensate Unit No. 107				
	If change of ownership give name and address of previous owner				
II	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F			
	San Juan 30-6 Unit	95R Blanco Mesa		eral or Fee SF079383	
	Location			41073303	
	Unit Letter M; 80	O Feet From The S Li	ne and <u>875</u> Feet Fro	m The W	
	Line of Section 26 To	wnship 30N Range	7W , NMPM, F	io Arriba county	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate V Address (Give address to which approved conv of this form in the				
	X and the sent of				
	El Paso Natural Gas Co	mpany singhedd Gas or Dry Gas 🔀	P. O. Box 990, Farm	ington, NM 87401  proved copy of this form is to be sent)	
El Paso Natural Gas Company P. O. Box 990, Farmington.					
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA		give commingling order number:		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Fil				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD		
		CASING & LOBING SIZE	DEPTH SET	SACKS CEMENT	
<b>v</b> . '	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	feer recovery of total values of land or		
ĺ	OII. WEI.I. able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
İ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.			
	riotadi Fiodi Daring 1461	OII-Bbis.	Water-Bbls.	Gae - MCF	
	GAS WELL Actual Prod. Teet-MCF/D			* * * * * * * * * * * * * * * * * * *	
	Actual Prod. 1881-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
ľ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
7. (	CERTIFICATE OF COMPLIANC	E	OIL CONSERV	ATION COMMISSION	
				1 7 407E	
(	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		, 19		
•	bove is true and complete to the best of my knowledge and belief,		ByOriginal Signed by E	supervisor Dist. #3	
			TITLE		
	Signature)		This form is to be filed in compliance with RULE 1104.		
-	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		
-	(Title)				
_	April 16, 1975 (Date)			I. III, and VI for changes of owner, ter, or other such change of condition.	
	(Date	·'	well name or number, or transpor	ter, or other such change of condition.	