Form 9–331 Dec. 1973	Form Approved. Sudget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 079383 考 5 1 量 1 倍含量
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 30-6 Unit
	8. FARM OR LEASE NAME
1. oil gas well well well other	San Juan 30-6 Unit
2. NAME OF OPERATOR	9. WELL NO.
El Paso Natural Gas Company	95R * 358 3 + 947
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
PO Box 289, Farmington, NM 87401	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 26, T-30-N, R-7-W, NMPM
AT SURFACE: 800'S, 875'W	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
	14. API NO. 14. 2 2 3 3 3 3 3
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NEI ONT, ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6864 GL 3 6 3 5
TEST WATER SHUT-OFF	စ်သွန္နာ မ <u>ြန္မာရွာ</u>
FRACTURE TREAT	The state of the s
SHOOT OR ACIDIZE REPAIR WELL S	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form.9-330.)
CHANGE ZONES ABANDON* U. G. GLUB GRUB SURVEY THE STATE OF THE SURVEY	1
ABANDON* (other) GARMINGTON, N. M.	2 150 mm m m m m m m m m m m m m m m m m m
<u> </u>	
17. DESCRIBE PROPOSED OR CONTROLLED OPERATIONS (OL. 1	
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
and a special control and a sorted pertinent	to unsawork.)
In order to permanently repair the casing failure, it is intended	
to pull the tubing and packer, set a bridge plug above the per-	
forations, isolate the failure, and squeeze cement the failure	
with a sufficient amount of cement to isolate the leak. After the well is cleaned out, the casing will be tested to 1000 psi.	
The bridge plug will be drilled out	and the production tubing
rerun.	
	55 6 1 4 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6
	1 5 4 5 A C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Subsurface Safety Valve Manu and Type	
1 // /3 /	Set @
18. I hereby certify that the foregum is true and correct	3 3 5 5 3 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6
SIGNED TITLE Designed Designed	N 0 0 6 2 1
ADDDOVED TITLE Project Drl	g. Engr. April 2, 1982
This space for Federal or State office	e use)
APPROVED BY A Waster Latitle	## DATE ## ## ## ## ## ## ## ###############
CONDITIONS OF APPROVING UF ANYSISZ	5015
JAMES F. SIMS	
DISTRICT ENGINEER	
	dwee a gge

*See Instructions on Reverse Side