

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
800'S, 875'W
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

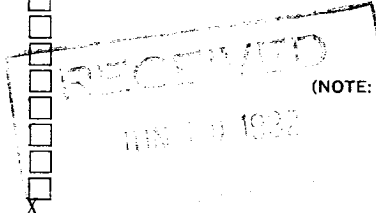
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing Repair ☒

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion zone change on Form 9-331.)



5. LEASE
SF 079383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME
San Juan 30-6 Unit

9. WELL NO.
95R

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-30-N, R-7-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6864' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-24-82: MOL & RU. Could not release Baker Loc-Set Packer.
- 5-25-82: Set Bridge Plug at 5489' inside tbg. Cut tbg. at 5474'. TOOH w/ tubing.
- 5-26-82: Circ. hole clean. TIH washed over fish. Jared on fish. TOH w/ fish.
Set bridge plug at 5589'. Isolated leak from 2440' to 3210'.
- 5-27-82: TIH w/ 7" cmt. Retainer set at 3077'. Could not pump into leak at 1500#.
TOOH. TIH w/ 7" cmt. retainer set at 2326'. cmted. w/ 384 cf. cmt. woc 18 hrs.
- 5-29-82: Drilled cmt. circ. hole clean. Pressure teted csg. did not hold.
- 5-30-82: Set retainer at 2326'. cmted w/ 295 cf. cmt. woc 18 hrs.
- 6-1-82: Drilled out ctm. pressure tested casing to 1000#, Held ok. TIH blowing down w/ gas.
- 6-2-82: Tubing stuck at 4000', on junk from cmt. retainer on top of liner at 3955'
Cut tubing at 3927'. TIH and fished out mill.
- 6-3-82: TIH cleaned out to bridge plug at 5589' drilled bridge plug and cleaned out to 6986'. Blew well to total depth of 6986'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

- 6-4-82: Ran 201 joints of 2 3/8, 4.7#, J-55 tubing 6252' set at 6263'. S.N. set at 6232'.
18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Suarez TITLE Drilling Clerk DATE June 7, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: 1982

JUN 09 1982

NMOCC

FARMINGTON DISTRICT

BY [Signature]

*See Instructions on Reverse Side