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GISTHIBUTE	อผ	
SARTA FE		 
FILE		
U.S.G.S.		
LAND OFFICE		 
TRAK PORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	IC C	
Operator		 

Sa. DE ENCIPE DECEIVED	_			
CHSTRIBUTION	NEW MEXICO OIL (	CONSERVATION COMMISSION	Drum C. 164	
SANTA FE		FOR ALLOWABLE	Poin C+104 Superredes Oil C-104 and C-1.	
FILE	_	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAHSPORT OIL AND NATURAL GAS			
LAND OFFICE	-			
TRAK PORTER OIL	-		THE STATE OF THE S	
GAS	_			
OPERATOR	4			
PRORATION OFFICE Operator			3.082	
	1 Con Commons	# 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	C13 1982	
El Paso Natura	1 Gas Company	<u> </u>	COM.	
P.O. Box 289	Farmington, New Mexico		CON. COM.	
Reason(s) for filing (Check proper box New Well		Other (Please explain)	REQUEST SUPPLEMENTAL	
H	Change in Transporter of:	<del></del>	ALLOWABLE AFTER CASING	
Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde	<b>= 1</b>	REPAIR	
Change in Ownership	Casinghead Gas Conde	nsare	KLIAIK	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Se Lease No.	
San Juan 30-6	95R   Blanco (	(MV) State, Feder	al or Fee	
	Feet From The S Lir	ne and 875 Feet From	The W	
Line of Section 26 To	wnship 30N Range	7W , ммрм, Rio	Arriba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oll		Address (Give address to which appro	oved copy of this form is to be sent)	
El Paso Natural Gas c	ompany	P.O. Box 289 - Farmi		
Name of Authorized Transporter of Cas El Paso Natural Gas C	singhead Gas or Dry Gas X Ompany	Address (Give address to which appropriate P.O. Box 289 - Farmi		
	Unit Sec. Twp. P.ge.		hen	
If well produces oil or liquids, give location of tanks.		Yes	July 1982	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	O(1) = (X)   Gas Well $X$	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8-30-72	9-22-72 WO 6-30-82	6317	6286	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6864 GR	Mesa Verde	5540	6263	
Perforations		<u> </u>	Depth Casing Shoe	
5540	- 6276		6317	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4	9 5/8 32.3#	222	224 CF	
8 3/4	7 20 #	4104	290 CF	
	<u> </u>			
		<u></u>		
TEST DATA AND REQUEST FO			l and must be equal to or exceed top allow-	
OIL WELL.		pith or be for full 24 hours)  Producing Method (Flow, pump, gas li	ift ato 1	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, 203 in	1)1, 610.)	
I a a a a a a a a a a a a a a a a a a a	Tubles Bressure	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cosing Pressure	Chort Size	
Actual Pred. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
seeded to the experient toget				
	<u> </u>	<del></del>		
GAS WELL				
Actual Prod. Test-MCF/D Q = 399	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
D = 312	8 Days			
Orifice METER	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

GAS WELL						
Actual Prod. Test-MCF/D Q = 399 D = 312	Length of Test  8 Days	Bble. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Orifice METER	465	465	1.625" Orifice			

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Engineer

(Title)

August 12, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 1 3 1982	19
Original Signed by FRANK T. CHAVEZ	
SUPERVISOR DISTRICT # 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.