

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

96 DEC 27 PM 1:20

RECEIVED
JAN - 3 1997

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 875' FWL, Sec. 26, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079383

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #95R

9. API Well No.
30-039-20520

10. Field and Pool
La Jara Pict. Cliffs/
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - plug and abandon Mesaverde

13. Describe Proposed or Completed Operations

11-5-96 MIRU. SDON.

11-6-96 ND WH. NU BOP. TOOH w/201 jts 2 3/8" tbq. TIH w/4 1/2" csg scraper to 5635'. TOOH. TIH w/4 1/2" cmt retainer, set @ 5508'. PT tbq to 1000 psi, OK. Load hole w/154 bbl wtr. Attempt to pressure up annulus. Plug #1: pump 120 sx Class "B" cmt below cmt retainer. Pump 1 bbl cmt on top of cmt retainer @ 5508'. WOC. SDON.

11-7-96 TOOH to 4164'. Establish circ. Pump 25 sx Class "B" cmt w/2% calcium chloride @ 3880-4164'. TOOH. TIH, ran CNL-CBL-CCL-GR @ 0-3920', TOC @ 220'. TOOH. TIH w/7" csg scraper to 3850'. TOOH. TIH w/7" FB pkr to 2300'. SDON.

11-8-96 TOOH w/pkr. TIH w/mill. Mill @ 2585-2595' & 2850-2880'. TIH to 3911'. TOOH. TIH w/7" FB pkr, set @ 3850'. PT csg, lnr top & cmt plug to 2400 psi, OK. SDON.

11-9-96 Spot 250 gal 15% HCL @ 3700-3850'. TOOH w/pkr. TIH, perf Pictured Cliffs @ 3747, 3749, 3753, 3759, 3765, 3773, 3775, 3780, 3787, 3795, 3799, 3802, 3810, 3818, 3823, 3827, 3841, 3845, 3854' w/19 0.39" diameter holes total. Acidize w/250 gal 15% Hcl. Frac Pictured Cliffs w/104,484# 20/40 Brady sd, 16,363 gal 20# linear gel, 518,000 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature] Title Regulatory Administrator Date 12/19/96

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

DEC 30 1996

FARMINGTON DISTRICT OFFICE

11-10/11-96 Blow well & CO.

11-12-96 Blow well & CO. Attempt to latch pkr. Pkr went down hole. Latch pkr, TOO. TIH w/CIBP & pkr; set CIBP @ 3567', set pkr @ 3555'. PT CIBP to 1000 psi, OK. SDON.

11-13-96 Made multiple tool settings. Found small leaks in 7" csg @ 2984-3015'. TOO. TIH to 2901'. SDON.

11-14-96 Set pkr @ 2715'. Establish circ w/18 bbl wtr. Pump 25 sx Class "B" cmt w/2% calcium chloride @ 2773-2901'. TOO. Reverse out. Reset pkr @ 2343'. Sqz 2.25 bbl cmt through holes. Sqz to 950 psi. Estimate TOC @ 2830'. Reset pkr @ 1620'. Circ annulus clean. Pressure up annulus to 500 psi. Pump 190 sx Class "B" cmt w/0.25 pps Celloflakes. Displace cmt. Cleared tbg by 1 bbl cmt. Sqz to 1250 psi. Estimate TOC @ 1831'. Reverse out 9 bbl cmt. Reset pkr @ 1310'. Pressure annulus to 500 psi, tbg to 1200 psi. SDON.

11-15-96 Release pkr, TOO. TIH to TOC @ 1840'. Drill cmt @ 1840-1910'. Circ hole clean. SDON.

11-16-96 Drill cmt @ 1910-1995'. Circ hole clean. Load 7" csg w/wtr. PT sqz to 750 psi/5 min, OK. Drill cmt @ 1994-2135'. Circ hole clean. PT csg to 750 psi, had small leak after 5 min. SD for Sunday.

11-18-96 TOO. TIH w/pkr, set @ 60'. PT csg below pkr to 750 psi, lost 80 psi in 5 min. (Resqueeze at request of Wayne Townsend, BLM). PT csg above pkr & BOP to 750 psi/5 min, OK. Made multiple tool settings. Found holes @ 2550-2612'. TOO. w/pkr, SDON.

11-19-96 TIH to 2610'. Pump 25 sx Micro Matrix cmt @ 2387-2610'. TOO. to 2293'. Sqz 3/4 bbl cmt into formation. Sqz to 750 psi. WOC. SDON.

11-20-96 TOO. TIH, tag TOC @ 2333'. Drill cmt @ 2333-2612'. Circ hole clean. PT csg to 750 psi/15 min, lost 30 psi in 15 min. (Verbal approval to set production pkr below csg leak from Wayne Townsend, BLM). SDON.

11-21-96 TIH, tag TOC @ 2799'. Drill cmt @ 2799-2918'. Load hole w/wtr. PT sqz & csg to 750 psi/15 min, failed. TOO. TIH to 2894'. Pump 24 sx Class "B" cmt @ 2679-2894'. Sqz to 750 psi. WOC. SDON.

11-22-96 TOO. TIH, tag TOC @ 2788'. Drill cmt @ 2788-2894'. WOC. PT sqz & csg to 750 psi/15 min, lost 35 psi in 15 min. SDON.

11-23-96 Establish circ. Tag CIBP @ 3567'. Drill out CIBP. Push CIBP to 3867'. Blow well & CO. SDON.

11-24-96 Blow well & CO. TOO. TIH w/123 jts 2 3/8" 4.7# J-55 8RD EUE tbg & pkr; landed tbg @ 3839', set pkr @ 3025'. ND BOP. NU WH. RD. Rig released.