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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									
1. Operator Name and		OGRID Number							
Burlington Resources Oil & Gas Company						14538			
PO Box 4289					1	Recompletion ()			
Farmington, New Mexico 87499						Recompletio	n (V	r	
4. API Number 5. Pool Na							6. Pool Code		
				ctured Cliffs			96199		
7. Property Code	8. Property Name					9. Well Number			
II. 10. Surface Location							95R		
				I=	15	1 =	le	la :	
	Township	Range	Lot Idn	Feet from the	1	l .		County	
	30N	7W		1 200	South	8/3	West	Rio Arriba	
	om Hole L	· .		,	1	<u> </u>	I= ~~.	<u></u>	
UI or lot no Section	Township	Range	Lot Idn	Feet from the	North/South	reet from the	East/West line	County	
12. Ise Code 13. Producing	Method Code	14 Gas Con	nection Date	15. C-129 Permit N	Jumber	16. C-129 Effective	re Date	17. C-129 Expiration date	
	Method Code	14. Gas Con	mection Date	15. 0-123 Ferring	Turriber	10. 0-125 Elicon	o Daic	17. 0-123 Expiration date	
F Flowing									
III. Oil and Gas Transporters									
18. Transporter 19. Transporter Name				20. POD	21. O/G	21. O/G 22. POD ULSTR Location and Description		1	
OGRID and Address 9018 2			28	8520	0		and Descr	ιλποτι	
Giant Refi	ning		2 0						
7057	iuiig	 		18571	G				
	eld Services		28	_ X 7 / I		j			
							France, provider at	Or are all are an are an are	
					1		ក្សៀទី 🦪		
							n) Last	S POT H PA POT S	
							DEC W	2 6 1996	
IV. Produced Water	er								
23. POD 1. 24 POD III STR Location and Description (A) III (CA) IN INDIVI									
V. Well Completion Data									
25. Spud Date	Date 27. TD			28. PBTD		29. Perforations			
8/30/72 11/24/96			6317	•	3867		3747-3854		
		31. Casing	& Tubing Siz	е	32. Depth Set		33. Sacks Cement		
13 3/4		9 5/8			222		224 cu.ft.		
8 3/4		7			4104		290 cu.ft.		
7 7/8		4 1/2			3935-6317			. <u> </u>	
2 3/8				<u> </u>	3839		<u></u>		
VI. Well Test Data									
34. Date New Oil				36. Test Date	1	38. Tbg. Press	sure	39. Csg. Pressure	
				11/24/96		SI 995	<u> </u>		
40. Choke Size		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
					707	/1	T	Flowing	
		<u> </u>		<u>.l</u>			<u> </u>		
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true								IVISION	
and complete to the best									
						Approved by:			
Si-well					Approved by: SUPERVISOR DISTRICT #3				
Signature Statefull					Title:			-	
Printed Name					Approval Date: JAN 1 3 1997				
Peggy Bradfield 7					TAPPIOTAL DATE. JAIK 1 e) 199/				
1 ogg, prauticiu									
Regulatory Administrator									
AND									
12/23/96 Telephone No. (505) 326-9700									
47. If this is a change					ame of the pr	evious operato	or	· · · · · · · · · · · · · · · · · · ·	
Previous Operator Signature Printed Name					Title		Date		