

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 800' FSL, 879' FWL, Sec.26, T-30-N, R-7-W, NMPM</p>	<p>5. Lease Number NMSF-079383</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>San Juan 30-6 Unit</p> <p>8. Well Name & Number San Juan 30-6 U #95R</p> <p>9. API Well No. 30-039-20520</p> <p>10. Field and Pool La Jara Pict Cliffs</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

2002 SEP 10 PM 2:45
OFO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Stephen Mason (MR7) Title Regulatory Supervisor Date 9/9/02

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date 9/20/02

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

San Juan 30-6 Unit #95R
Pictured Cliffs
800' FSL & 870' FWL,
Unit M, Section 26, T30N, R7W
Latitude 36°7' / Longitude: -107°5'
AIN: 6983502

PLUG AND ABANDONMENT PROCEDURE 8/29/2002

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all BLM, NMOCD and BROGC safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOOH and LD 1" SCH-40 line pipe (152 joints). TOOH and stand back 2-3/8" tubing. Round-trip 7" gauge ring or casing scraper to 3700'.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 3697' - 3437')**: Set a 7" wireline CIBP at 3697'. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test then spot or tag additional plugs as necessary. Mix 50 sxs cement and spot a balanced plug inside casing above the CIBP to cover through the Fruitland top. TOH with tubing.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 2984' - 2688')**: Perforate 3 bi-wire squeeze holes at 2984'. Set a 7" wireline cement retainer at 2934'. TIH with tubing and sting into retainer. Pressure test tubing to 1000#. Establish rate below cement retainer into squeeze holes. Mix 132 sxs cement, squeeze 75 sxs cement outside 7" casing and leave 57 sxs cement inside casing to cover the Kirtland and Ojo Alamo tops. TOH with tubing.
5. **Plug #3 (Nacimiento top, 1374' - 1274')**: Perforate 3 bi-wire squeeze holes at 1374'. Set a 7" cement retainer at 1324'. TIH with tubing and sting into retainer. Pressure test tubing to 1000#. Establish rate below cement retainer into squeeze holes. Mix 46 sxs cement, squeeze 26 sxs outside the casing and leave 20 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
6. **Plug #4 (9-5/8" casing shoe, 273' - Surface)**: Perforate 3 bi-wire squeeze holes at 273'. Establish circulation out bradenhead valve. Mix and pump 132 sxs down 7" casing to circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD; MOL; cut off anchors, and restore location.

Recommended:

Matt Roberts 9/3/02
Operations Engineer

Approved:

Bruce D. Bony 9-3-02
Drilling Superintendent

Matt Roberts

Office - 599-4098
Cell - 320-2739

Sundry Required:

☒ YES ☐ NO

Approved:

Regulatory
Regulatory

Lease Operator: Jim Jones
Specialist: Gabe Archibeque
Foreman: Bruce Volles

Cell: 320-2631 Pager: 324-7546
Cell: 320-2478 Pager: 326-8256
Cell: 320-2448 Pager: 327-8937