

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 30-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 30-5 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401	9. WELL NO. 36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1170'S, 800'W	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-30-N, R-5-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6501'GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-6-72 T.D.3831'. Ran 121 joints 7", 20#, K-55 intermediate casing, 3819' set at 3831'. Cemented with 300 cu. ft. cement. WOC 12 hours. held 1200#/30 minutes. Top of cement at 2400'.

8-10-72 T.D. 6002'. Ran 72 joints 4 1/2", 10.5#, K-55 production casing as liner, 2338' set at 6002'. Top of hanger at 3664'. Float collar set at 5987'. Cemented with 406 cu. ft. cement. WOC 18 hours.

8-12-72 PBTD 5987'. Perf'd first stage 5828-36', 5866-74' and 5916-24' with 16 shots per zone. Frac'd with 20,000# 20/40 sand and 20,000 gallons water. Dropped two sets of 16 balls each. Flushed with 2220 gallons. Perf'd second stage: 5610-18', 5626-34', 5666-78', 5692-5700', 5717-25', 5735-43', 5762-70' and 5784-96' with 16 shots per zone. Frac'd with 72,000# 20/40 sand and 72,000 gallons water. Dropped five sets of 16 balls each. Flushed with 8,000 gallons. Perf'd third stage: 5356-64', 5372-80', 5394-5400', 5420-28' with 16 shots per zone. Frac'd with 20,000# 20/40 sand and 17,500 gallons water. Dropped one set of 16 balls. Flushed with 1390 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum EngineerDATE August 15, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: