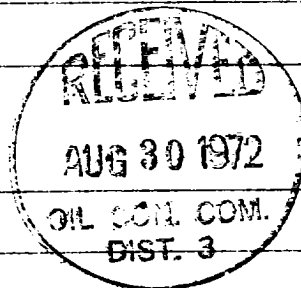


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OPERATOR		/
PRODUCTION OFFICE		/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Gashead Gas ☐ Condensate ☐



If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 36	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. SF 078740
Location Unit Letter M 1170 Feet From The South Line and 800 Feet From The West Line of Section 30 Township 30N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM					
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 30	Twp. 30N	Rge. 5W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 7-28-72	Date Compl. Ready to Prod. 8-23-72	Total Depth 6002'	F.B.T.D. 5987'					
Elevations (DF, AKS, RT, GR, etc.) 6501' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5356'	Tubing Depth 5922'					
Perforations 5356-64', 5372-80', 5394-5400', 5420-28', 5610-18', 5626-34', 5666-78', 5692-5700', 5717-25', 5735-43', 5762-70', 5784-96', 5828-36', 5866-74', 5916-24'		Depth Casing Shoe 6002'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	135'	130 cu. ft.					
8 3/4"	7"	3831'	300 cu. ft.					
6 1/4"	4 1/2" liner	3664-6002'	406 cu. ft.					
	2 3/8"	5922'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3880	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) 331	Casing Pressure (Shut-in) 941	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been examined with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Petroleum Engineer

August 29, 1972

OIL CONSERVATION COMMISSION

APPROVED AUG 30 1972, 19

BY Original Signed by Emory C. Arnold
SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter, or other such change of condition.