

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEE INSTRUCTIONS ON REVERSE SIDE

Form approved
Budget Bureau No. 42-81424
5. LEASE DESIGNATION AND SERIAL NO.

SF 078741

6. IF INDENT, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT on for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1520'N, 1060'E

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

103

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., S., OR BLM. AND SURVEY OR AREA

Sec. 25, T-30-N, R-6-W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, FO, CS, etc.)

6649'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Perforation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantial locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-22-72 T.D. 3990'. Ran 124 joints 7", 20#, KS intermediate casing, 3973' set at 3990'. Cemented with 290 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2790'.

8-25-72 T.D. 6153'. Ran 71 joints 4 1/2", 10.5#, KS production casing as liner, 2319' set at 6153'. Top of liner set at 3834'. Float collar at 6136'. Cemented with 406 cu.ft. cement. WOC 18 hours.

8-27-72 PBTD 6136'. Perf'd first stage 5810-16', 5826-32', 5872-78', 5888-5900', 5914-20', 5946-52', 5966-78', 5998-6010', 6060-72' and 6098-6110' with 12 shots per zone. Frac'd with 77,000# 20/40 sand and 62,370 gallons water. Dropped nine sets of 12 balls each. Flushed with 8064 gallons water. Perf'd second stage 5545-50', 5561-66' and 5578-88' with 10 shots per zone. Frac'd with 23,700# 40/60 sand and 23,940 gallons water. Dropped two sets of 10 balls each. Flushed with 7686 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

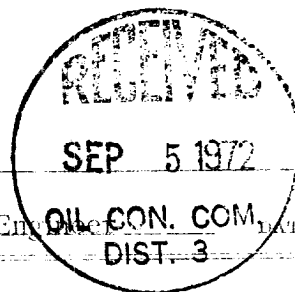
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE



August 29, 1972