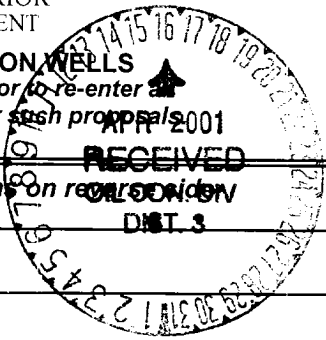


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*



**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**BURLINGTON RESOURCES OIL & GAS**

3a. Address **3401 EAST 30TH  
FARMINGTON, NM 87402** 3b. Phone No.(include area code)  
**505.326.9727**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1060FEL 1520FNL** **G-25-30-6**

5. Lease Serial No.  
**SF-078741**  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement Name and/or No.  
**SAN JUAN 30-6 UNI**  
8. Well Name and No.  
**SAN JUAN 30-6 UNIT 103**  
9. API Well No.  
**3003920525**  
10. Field and Pool, or Exploratory Area  
**BLANCO MESAVERDE**  
11. County or Parish, and State  
**RIO ARriba NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  
**See attached**

Electronic Submission #3373 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 04/09/2001  
Name (Printed/Typed) **PEGGY COLE** Title **REPORT AUTHORIZER**  
Signature \_\_\_\_\_ Date **04/03/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE** **ACCEPTED FOR RECORD**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date **4/12/2001**  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. \_\_\_\_\_ OFFICE

San Juan 30-6 Unit #103

- 3-26-01 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON.
- 3-27-01 TIH w/4 1/2" CIBP, set @ 5760'. TOOH. TIH, ran CCL-GR @ 5400-5760'. TOOH.  
TIH, perf Cliff House/Menefee w/2 SPF @ 5614, 5618, 5644, 5650, 5655, 5660, 5662, 5666, 5670, 5674, 5692, 5729' w/24 0.3" diameter holes total. TOOH. TIH w/4 1/2" RBP, set @ 5500'. Load hole w/4% KCl wtr. Ran CBL-CCL-GR @ 3750-5500', TOC @ 3834' (top of lnr). Good bond over logged interval. Load hole w/4% KCl wtr. PT csg to 3000 psi/15 min, OK. TOOH w/RBP. SDON.
- 3-28-01 Acidize w/10 bbl 15% HCl. Displace w/22 bbl 4% KCl wtr. TOOH. SD waiting for frac crew.
- 3-30-01 Frac Cliff House/Menefee w/1016 bbl 60 quality foam, 50,000# 20/40 Brady sd, 651,600 SCF N2. TOOH. TIH w/4 1/2" frac plug, set @ 5450'. Load hole. PT frac plug, OK. Perf Lewis w/1 SPF @ 4415, 4432, 4443, 4448, 4460, 4467, 4605, 4620, 4686, 4695, 4702, 4710, 4718, 4725, 4763, 4770, 4829, 4843, 4867, 4877, 4907, 4942, 4953, 5005, 5028, 5068, 5100, 5127, 5141, 5151, 5203, 5215, 5245, 5258, 5268, 5282, 5290, 5314, 5329, 5358' w/40 0.3" diameter holes total. Acidize w/25 bbl 10% acetic acid. Displace w/156 bbl 4% KCl wtr. Frac Lewis w/875 bbl 20# linear gel, 1,387,300 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 3-31-01 Blow well & CO. TOOH.
- 4-1-01 TIH w/3 7/8" bit to 5315'. Blow well & CO. Mill out frac plug @ 5450'.  
TIH, Blow well & CO. Mill out CIBP @ 5760'. TIH, blow well & CO to PBTD @ 6136'.
- 4-2-01 TOOH w/bit. TIH, blow well & CO. TOOH. TIH w/191 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6021'. (SN @ 5988'). ND BOP. NU WH. RD. Rig released.