NO. DE COPIES REC	EIVEN	 	·
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.5.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
			I

	DISTRIBUTION SANTA FE FILE U.S.G.5,	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65 GAS
	LAND OFFICE IRANSPORTER GAS OPERATOR PROPATION OFFICE	NST IS NEW YORK TO THE PROPERTY OF THE PROPERT		
1.	Operator SCHALK DEVELOPME	NT COMPANY	•	
	Address	/ ALBUQUERQUE, NEW M	EXICO 87125	•
	New We!! Recompletion Change in Ownership X	Change in Transporter of: Cil Dry Gas Casinghead Gas Condens	= 1	
	If change of ownership give name and address of previous owner	ARAPAHOE DRILLING CO	O. / P.O. BOX 26687	/ ALBUQ.,NM 87125
II.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including Fo		i i
	SCHALK 54	1 BASIN DAKOT	A State, Feder	dlcrFee FEDERAL NM 4454
	Unit Letter H : 185	O Feet From The NORTH Line	e and 890 Feet From	The EAST
	Line of Section 2 Tow	vaship 30 NORTH Range 5	WEST , NMPM, RIO	ARRIBA County
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX		oved copy of this form is to be sent)
	NORTHWEST PIPELINE			LAKE CITY, UTAH 84110
	If well produces oil or liquids, give location of tanks.		NO !	
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on – (X) XX	1 1 1	P.B.T.D.
	Date Spudded 12/8/72	Date Compl. Ready to Prod. 12/31/72	Total Depth 8129	
	Elevations (DF, RKB, RT, GR, etc.) 6602 KB	Name of Producing Formation DAKOTA	Top 0:1/Gas Pay 8018	Tubing Depth
	Perforations .	J. M. O. T. C.		Depth Casing Shoe 8128
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 310
	9-7/8	10-3/4 7-5/8	3804	260
	6-3/4	4-1/2	8128	320
		1-1/2	8048	i
V.	TEST DATA AND REQUEST FOR WELL	OR ALLOWABLE (Test must be a able for this de		il and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas	Choke Iz
	Length of Test		Water-Bble.	Gas-ICF JUN 12 1981
	Actual Prod. During Test	Oil-Bble.	wdfet - Dhie.	OIL CON. COM.
	DIST. 3			DIST. 3
	Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		OIL CONSERVATION COMMISSION		
		Original Signed by FRANK T. (HAVEZ		
Commission have been compiled with and that the information games above is true and complete to the best of my knowledge and belief.			SUPERVISOR DISTRICT # 3	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation with RULE 111.	
	JOHN E. SCHALK, M	ANAGING PARTNER	All sections of this form must be filled out completely for allow able on new and recompleted wells.	
Jane 5, 1981 (Date)			Fill out only Sections I, II, and VI to change of condition well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multip	