NO. OF CEPICS RICE	1410	•. ·	
DISTRIBUTION			
SANTA FE		<u> </u>	
FILE		L	
U.S.G.S.		<u> </u>	<u> </u>
LAND OFFICE		<u> </u>	ļ
IRANSPORTER	OIL	L	↓
	GAS		
OPEHATOR		↓	_
PROBATION OFFICE			1

	OR ALLOWABLE AND	Effective 1-1-65	
	COORT OIL AND MATIENT CA	Effective 1-1-65	
AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA		
	•		
	•		
PMENT COMPANY			
	MEXICO 87125	•	
	Other (Please explain)		
 1			
Casinghead ods [_]		TRUCKEROUE NM 87125	
RAPAHOE DRILLING CO	. /P.O. BOX 26687/ A	TROOOFKOOF WW 01120	
"""	Canta Faderol	or Fee Federal NM 4455	
		EAST	
	Dia	Arriba County	
ship 30 North Range 5	West , NMPM, RIO	Alliba	
ER OF OIL AND NATURAL GA			
nghead Gas or Dry Gas XX	Address (Give address to which approve	LAKE CITY, UTAH 841	
ORPORATION	Is gas actually connected? Whe	en	
Unit Dec.	NO !		
n that from any other lease or pool,	give commingling order number:	Plug Back Same Resty. Diff. Res	
Oil Well Gas Well	New Well Workover Deepen	Plug Back Same	
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Tubing Depth	
	7940	7971	
ATOAAU		Depth Casing Shoe 8067	
TURING CASING AN	D CEMENTING RECORD		
	DEPTH SET	SACKS CEMENT	
10-3/4		450	
4-1/2	7971		
	for eccusive of total volume of load oil	l and must be equal to or exceed top a	
	lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	lift, etc.)	
Date of Test		I Charles RELEIVED	
Tubing Pressure		GA-MCJUN 12 1981	
Oil-Bbla.	Water-Bbls.	OIL CON. COM.	
		DIST. 3	
It such of Test	Bbis. Condensate/MMCF	Gravity of Godennate	
	Cosing Pressure (Shut-in)	Choke Size	
Tubing Pressure (Shut-in)		ATION COMMISSION .	
ICE .		VATION COMMISSION 2 19	
regulations of the Oil Conservation with and that the information give	APPROVED	-	
	Change in Transporter of: Cil Dry Gas Casinghead Gas Condens ARAPAHOE DRILLING CO EASE Well No. Pool Name, Including For 1 Basin Dakot Description The NORTH Line Ship 30 North Range 5 ER OF OIL AND NATURAL GA or Condensate Inghead Gas or Dry Gas XX ORPORATION Unit Sec. Twp. Page. In that from any other lease or pool, In - (X) Sec. Twp. Page. I Wall Gas Well I XX Date Compl. Ready to Prod. Name of Producing Formation DAKOTA TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 4-1/2 2-3/8 OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbis.	Change in Transporter of: Cil Dry Gas Condensate Conden	

above is	true and complete to the best of my knowledge and but
	P. 15 hole a 00
X	JOHN E. SCHALK
	June 5, 1981

(Date)

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fitt out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple