

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SCHALK DEVELOPMENT CO.

3. Address and Telephone No.

P. O. Box 25825 / Albuquerque, NM 87125 / (505) 881-6649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,130' FNL & 1,180' FEL, Section 3, T-30N, R-5W

5. Lease Designation and Serial No.

NM-4455

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SCHALK 55 #1

9. API Well No.

30-039-20586

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are rescinding our previously submitted and approved plan for abandonment of this well and are requesting permission to change our plan to the following:

- 1) Abandon the Dakota formation by cutting off the tubing at 6,242'. A cast iron bridge plug will be set on top of the packer and the wellbore will be cemented from the top of the bridge plug to above the top of the Mesa Verde (the Mesa Verde top is at 5,498' and the top of the cement will be at 5,400').
- 2) A bridge plug will be set at 3,800'. The casing will be perforated below the Pictured Cliffs formation and the casing will be cemented from that point to above the Ojo Alamo formation (2,570').
- 3) 2-7/8" tubing will be run to 3,750' and cemented in place, with cement circulated to surface.
- 4) The Pictured Cliffs formation will be completed within the next 12 months. Anticipated perforations will be 1 shot per foot at 3,466-80; 3,485-95; and 3,500-12. A foam frac will be utilized with 50,000 lbs. of sand propellant. An acreage dedication plat for a Pictured Cliffs well will be submitted before this work is undertaken.

14. I hereby certify that the foregoing is true and correct.

Signed

Title General Manager

Date 10/02/96

(This space for Federal or State Official)

Approved by

Conditions of approval, if any:

Title

Date