Denny S. Towargy, Minerals and Natural Resources Department

DEPUTY OIL & GAS INSPECTOR

OIL CONSERVATION DIVISION

JUN 2 3 1998

P.O. Box 2088 Šanta Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: Schalk

Telephone: (801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

Schalk 55 # 1

(86720)

Location:

Unit or Qtr/Qtr Sec A Sec 3 T 30

R 5

County Rio Arriba

PitType

Dehydrator

LandType:

State

Pit Location: Pit dimensions: length 24ft., width 18ft., depth 10ft.

(Attach diagram)

Reference: Wellhead

Footage from reference:

65 ft.

Direction from reference:

115 Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of

(20 points) Less than 50 feet (10 points) 50 feet to 99 feet

Greater than 100 feet (0 points)

ground water)

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources) MAR 3 0 1073

Yes (20 points) (0 points) No

MIL COM, DI

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)

(20 points) Less than 200 feet 200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points)

Ranking Score (TOTAL POINTS):

0

0

0

0

Date Remediation Started: 10/22/97

Date Completed: 10/22/97

Remediation Method: Excavation V

Approx. Cubic Yard 160

(check all appropriate

sections)

Landfarmed >

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite 💆 Offsite

(ie. landfarmed onsite. name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

Final Pit:

Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location SCHALK 55 # 1-V-EXFL-01

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth 10 FEET

Sample date 10/22/97

Sample time 15:30

Sample Result

0

Benzene (ppm) <0.10

Total BTEX (ppm) <0.40

Field Headspace (ppm)

TPH (ppm) <2.0

Ground Water Sample:

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE

PRINTED NAME Mark Harvey for Williams Field Services AND TITLE

PIT	RETIREMENT	FORM
	0/	

		86720	· Okto	Weather <u>over</u>	CAST 60'S
Date:	10.22.97	- 	\$00	3 T 30 R	
		perator <u>Schalk</u>		TY RIO ARRIBA	
Land Type: BLM	STATE FEE	INDIAN	Cour	11y	
One Call Made (505		(V) N			
Line Marking Evider	nt?	\bigotimes N	//		
			//		
Dit I andien:			//	. <i>C</i>	
Pit Location: Reference W	olihead X	Other	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	,; _M)
			'	' (9)	
Distance from:		× E N_×_		Ø55 ≠ 1	
Direction: 115°	regiees	of		, e	3 g
		i			1
	_	W S	- 11		
	15	·<			
Starting Pit Dimensi					
Final Pit Dimensions	24	X 18 X 10	<i>J /</i>		
				SITE SKETCH	
Organic Vapor Rec	ıdings: Start _	Soil Descr	iption:	SILTY CARY	
	@ 2′_	-/ -		gt 61	
	@ 4′ _ @ 6′ _			st <u>\$</u> 1	
	@ 8′ _ @ 8′ _			u d	
	@ 10.			11 11	
	、 @ <u> </u>				
			Stock Moll	- 1001	
Well Proximity To:		Domestic Water Well, n, Lake, Stream		NONE	
	Estimated or	Known Distance to	Ground Water	> 100'	
Source of Backfill (if other than p	rocessed material _			
Samples collected		rogress: Verification:		55 #1 . V. EXWA. 01	(soil)/ water
•	P	Progress: Verification:	_	55#1.V. EXFL.01	
	٢	Progress: Verification:	ID		
Sample sent to Lab	Via: Courier	Hand Carried Of	ther	_ Preservative: 10	CE Other
Janpie sem te zas	0	Comments: SITE			
		COMMENTS. STE	3 BATTOM AT	TEN FACT AL	-D DUG FLOOR
1116	1 (11)			FARMED ON SITE	
/(/1//	(1)()	3414(100)			
	7				
(1					
		Soil Shipped to: Prepared by:	ON SITE LAN	FARM	
		Prepared by:	al I M	\(\)	
(pit sketch-show s	ampie pis.)	<u> </u>	,		



AMERICAN

ANALYTICAL LABORATORIES

WEST

ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: October 22, 1997 Date Received: October 29, 1997

Analysis Requested: Volatile Aromatics

Total Petroleum Hydrocarbons

Contact: Mark Harvey

Date Extracted: October 30, 1997 Date Analyzed: October 30, 1997

Method Ref. Number:

SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

BTX/TPH-E

Lab Sample ID:

L31287-3

Field Sample ID:

Analytical Results

JICARILLA PIT REMEDIATION SCHALK 55 #1-V-EXWA-01/86720/15:24

463 West 3600 South Salt Lake City, Utah 84115

(801) 263-8686

foll Free (888) 263-8686 Fax (801) 263-8687

Reporting <u>Limit:</u>	Amount Detected:
0.10	< 0.10
0.10	< 0.10
0.10	< 0.10
0.10	< 0.10
2.0	< 2.0
	Limit: 0.10 0.10 0.10 0.10

8.0% % Moisture

All compounds are reported on a dry weight basis.

Laboratory Supervisor

Report Date: November 03, 1997

1 of 1



AMERICAN

ANALYTICAL

LABORATORIES

Fax (801) 263-8687

WEST

ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: October 22, 1997 Date Received: October 29, 1997

Analysis Requested:

Total Petroleum Hydrocarbons

Method Ref. Number: SW-846 #8020/8015 modified Volatile Aromatics

(Extraction-Sequential GC/PID-FID)

BTX/TPH-E

< 2.0

Date Extracted: October 30, 1997

Date Analyzed: October 30, 1997

Contact: Mark Harvey

2.0

Lab Sample ID: L31287-4

Field Sample ID:

JICARILLA PIT REMEDIATION SCHALK 55 #1-V-EXFL-01/86720/15:30

	Analytical Results		BIA/IPH-E
	Units = mg/kg(ppm)		
463 West 3600 South Salt Lake City, Utah 84115	Compound:	Reporting <u>Limit:</u>	Amount Detected:
	Benzene	0.10	< 0.10
	Toluene	0.10	< 0.10
	Ethylbenzene	0.10	< 0.10
(801) 263-8686 foll Free (888) 263-8686	Total Xylene	0.10	< 0.10

	6.0%
% Moisture	

All compounds are reported on a dry weight basis.

Total Petroleum Hydrocarbons

Laboratory Supervisor

Report Date: November 03, 1997

1 of 1



ORGANIC ANALYSIS REPORT

Date Sampled: November 20, 1997

Date Received: November 24, 1997

AMERICAN WEST **ANALYTICAL LABORATORIES**

463 West 3600 South Salt Lake City, Utah

84115

Analysis Requested:

Client: Williams Field Services

Total Petroleum Hydrocarbons

Field Sample ID: SCHALK 55 #1-V-LF-01 @ 16:34/86720 41 PPM

JICARILLA PIT REMEDIATION

Contact: Mark Harvey

Date Extracted: November 24, 1997 Date Analyzed: November 25, 1997

Method Ref. Number: SW-846 #8015 modified (Extraction - GC/FID)

Lab Sample ID: L31589-13

Analytical Results

Units = mg/kg(ppm)

Compound:

Total Petroleum Hydrocarbons

Reporting Limit:

2.0

Amount Detected:

< 2.0

TPH-E

(801) 263-8686 Toll Free (888) 263-8686 Fax (801) 263-8687

% Moisture

8.0%

All compounds are reported on a dry weight basis.

Report Date: November 26, 1997

1 of 1

LANDEARM