

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	99 MAY 21 AM 10:51	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. REGRV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR SCHALK DEVELOPMENT COMPANY							
3. ADDRESS AND TELEPHONE NO. P.O. Box 25825, Albuquerque, NM 87125 (505) 881-1629							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1,130' FNL & 1,180' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. DATE ISSUED OIL CON. DIV. DIST. 3 MAY 27 1999							
5. LEASE DESIGNATION AND SERIAL NO.		NM-4455					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME, WELL NO.		SCHALK 55 #1					
9. API WELL NO.		30-039-70586					
10. FIELD AND POOL, OR WILDCAT		Pictured Cliffs					
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 3, T-30N, R-5W					
12. COUNTY OR PARISH		Rio Arriba					
13. STATE		New Mexico					
15. DATE STUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
01/07/73				Sept. 1974 10/16/97		6498 KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
8,068'		3,620'				All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE
3,466' - 3,513' Pictured Cliffs							Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron, Formation Density							27. WAS WELL CORRED
							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
10-3/4		313	15"	300 sacks; surface			
4-1/2	10.5	8,067'	7-7/8"	450 sacks; 460			
2.875"	4	3,620'	4-1/2"	300 sacks; surface			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3,466' to 3,480' 3 shots per foot				DEPTH INTERVAL (MD)			
3,484' to 3,513' 3 shots per foot				3,466-3,513			
				AMOUNT AND KIND OF MATERIAL USED			
				405,000 SCE nitrogen			
				11,431 gal. water			
				50,000 lbs. 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Sept. 1974		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE				DATE	
General Manager						05/18/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 24 1999