

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
LONE STAR INDUSTRIES, INC. JOHN E. SCHALK						P. O. BOX 2078 FARMINGTON, NEW MEXICO 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1150' FROM WEST LINE, 790' FROM SOUTH LINE							
At top prod. interval reported below SAME							
At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SP. LOGGED				16. DATE T.D. REACHED			
3-31-73				5-28-73			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
7-19-73				7482.0 GR.			
19. ELEV. CASINGHEAD				7482.0'			
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
4637				NOT APPLICABLE		X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4144 - 4397						PICTURED CLIFFS	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIL - FDC - CNL						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.0#		239.64 KBM		12-1/4"	
4-1/2"		11.6#		4645.56 KBM		7-7/8"	
		10.5#					
						150 SACKS CLASS A	
						1ST STAGE 125 SKS	
						146 SKS	
						NONE	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		4280'					
31. PERFORATION RECORD (Interval, size and number)							
4375 - 4397 2 SHOTS PER FOOT							
4144 - 4164 2 SHOTS PER FOOT							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4144-4164				48,000 GAL. 30,000LBS.SD.			
4374-4398				48,000 GAL. 30,000LBS.SD.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		WAITING ON PIPELINE				SHUT-IN	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD	
7-19-73		3		3/4"		OIL—BBL. 1613	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
109		377					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
VENTED						ARCHIE L. HUGHES	
35. LIST OF ATTACHMENTS						TEFTELLER, INC.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNATURE		TITLE				DATE	
John E. Schalk						9-7-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)