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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
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- 1	DISTRIBUTION NEW MEXICO DIL CONSERVATION CO					SSION	Form C-104	
1	SANTA FE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	REQUEST					C-104 and C-11
ŀ	FILE		NEQUEST	AND	,ABEE		Effective 1-1-8	5
ł	U.S.G.S.	AUTHORIZAT	TION TO TO		M AND N	ATUDAL C	- A C	
}	LAND OFFICE	AUTHURIZA	HON TO TRA	MASIF OR 1 C	JIL AND N	ATURAL G	MJ	
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_ [	PRORATION OFFICE							
1.	Operator							
	SCHALK DEVELOPMEN	т сомрану						
	Address	1 COM ANT						
	P. O. BOX 25825 /	ALBUQUERQU.	E, NEW M		87125 ther (Please	arniain i		
	Reason(s) for filing (Check proper box)			10	iner (Fiedse	explain		
	New We!1	Change in Transp		<u> </u>				
	Recompletion	O11 [	Dry Go	751				
	Change in Ownership XX	Casinghead Gas	Conder	sate				
,	If change of ownership give name and address of previous owner	ARAPAHOE DR	ILLING CO	O. / P.	O. BOX	26687	/ ALBUQ.,NM	87125
	DESCRIPTION OF WELL AND I	FACE						_
11.	Lease Name	Well No.; Pool No	ame, Including F	ormation		Kind of Lease		Lease No.
		!! F.A.	ST nco <u>Pict</u>		iffe	State, Federal	or Fee FEDERAL	NM 4449
		I I I DIA	neo Fiet	urea Ci	LILIS			.,
	Location	0	MECH	-	90		SOUTH	
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	2.2	20 11000	T T	A timem		DTO 3	מחדת	C==+11
	Line of Section 23 Tow	mship 30 NORT	H Range	4 WEST	, NMPM,	RIO A	RRIBA	County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND	NATURAL GA	\S		a subject approx	ed copy of this form is t	o he sent)
	Name of Authorized Transporter of Oil	or Condensa	te []	Andress (C	ive adaress i	waten approx	rea copy of this form is i	<i>o ce ce,</i>
	1			<u> </u>			(1) (	- 1
	Name of Authorized Transporter of Cas	inghead Gas 🔲 💮 or l	Dry Gas <b>X</b> [X	Address (G	ive address t		ed copy of this form is t	o de sent/
	NORTHWEST PIPELINE	ORTHWEST PIPELINE CORPORATION P.O. BOX 1526/SALT LAKE CITY, UTAH 8411						
		CORPORATION		P.O. E	3OX 152	6/SALT		
	If well produces oil or liquids.		wp. Fige.	P.O. E	BOX 152	6/SALT		
	If well produces oil or liquids, give location of tanks.		wp. Fige.	P.O. E	BOX 152 ally connecte	6/SALT		
	give location of tanks.	Unit Sec. T		Is gas actu	ally connecte	d? Whe		
<b></b> ,	give location of tanks.  If this production is commingled wit	Unit Sec. T		Is gas actu	ally connecte	d? Whe	en.	AH 84110
IV.	give location of tanks.  If this production is commingled wit  COMPLETION DATA	Unit Sec. T		Is gas actu	ally connecte	d? Whe	en.	
IV.	give location of tanks.  If this production is commingled wit  COMPLETION DATA	Unit Sec. T	Gas Well	NO give commi	ally connecte	d? Whe	en.	AH 84110
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion	h that from any other	Gas Well	NO Sive commit	ngling order	d? Whe	en.	AH 84110
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded	h that from any other  Oil Well  on — (X)  Date Compl. Ready to	Gas Well	NO give commit New Well Total Depth	ngling order  Workover	d? Whe	Plug Back Same Res	AH 84110
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IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded 3/31/73  Elevations (DF, RKB, RT, GR, etc.) 7497 KB  Perforations	Unit Sec. T  h that from any other  on - (X)  Date Compl. Ready to  7/19/73  Name of Producing For  Pictured	Gas Well XX Prod.	NO give commit New Well Total Depti	ngling order Workover	d? Whe	Plug Back   Same Res	AH 84110
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Tubing Pressure	Casing Pressure	Chois
Oil-Bbls.	Water-Bbls.	G - 161 15 1981
		OIL CON. 3
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Oil-Bbls.  Length of Test	Oil-Bbls.  Water-Bbls.  Length of Test  Bbls. Condensate/MMCF

APPROVED -

BY\_

TITLE \_

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shows in true and complete to the best of my knowledge and belief.

above is	true	and complete	to the best of t	ny knowledge and be
Jr	Q.	130	ral as	00_
јонт	E.	SCHALK,	(Signature) MANAGING	PARTNER
June	5,	1981	(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK T. CHAVEZ

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

JUN 1,2 1981

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.