

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
LONE STAR INDUSTRIES, INC. JOHN E. SCHALK						P. O. BOX 2078, FARMINGTON, NEW MEXICO 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 790' FROM NORTH LINE, 1615' FROM WEST LINE							
At top prod. interval reported below SAME							
At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				16. DATE T.D. REACHED			
3-31-73				5- 5-73			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
7-19-73				6581' GR.			
19. ELEV. CASINGHEAD				6581			
20. TOTAL DEPTH, MD & TVD				21. PLUG BACK T.D., MD & TVD			
8222'				--			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY			
				ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE			
8176' TO 8024'				DAKOTA NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED			
FDC, CNL, GR, DIL				NO			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.0#		333.67 KBM		12-1/4"	
4-1/2"		10.50#					
		8					
		11.60#		8222.42'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		8149'		---			
31. PERFORATION RECORD (Interval, size and number)							
8176 - 8190 8010 - 8024							
8141 - 8162							
8080 - 8114							
8056 - 8066							
TWO SHOTS PER FOOT EACH							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8179 - 8193				60,000 GAL. 35,000 LBS SAND			
8144 - 8165							
8061 - 8119				65,000 GAL. 35,000 LBS SAND			
8010 - 8024				75,000 GAL. 30,000 LBS SAND			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
---		WAITING ON PIPE LINE				SHUT-IN	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
7-19-73		3		3/4"		---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
341		1269		---		GAS—MCF. 5107	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
VENTED		ARCHIE L. HUGHES					
35. LIST OF ATTACHMENTS		TEFTELLER, INC.					
FLOW LINE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
John E. Schalk						9- 4-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)

