

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

57-1

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

I.

|                  |     |   |
|------------------|-----|---|
| DISTRIBUTION     |     |   |
| SANTA FE         | 1   |   |
| FILE             | 1   | ✓ |
| U.S.G.S.         |     |   |
| LAND OFFICE      |     |   |
| TRANSPORTER      | OIL |   |
|                  | GAS | 1 |
| OPERATOR         |     |   |
| PRORATION OFFICE | 1   |   |

Operator %John E. Schalk  
Coastline Petroleum Company, Inc. P. O. Box 2078, Farmington, New Mexico  
Address

|   |   |
|---|---|
| Reason(s) for filing (Check proper box)                 | Other (Please explain)                      |
| New Well <input checked="" type="checkbox"/>            |   |
| Recompletion <input type="checkbox"/>                   |   |
| Change in Ownership <input checked="" type="checkbox"/> |   |
| Change in Transporter of:                               |   |
| Oil <input type="checkbox"/>                            | Dry Gas <input checked="" type="checkbox"/> |
| Casinghead Gas <input type="checkbox"/>                 | Condensate <input type="checkbox"/>         |

If change of ownership give name and address of previous owner LONE STAR INDUSTRIES, INC., P. O. BOX 2078, FARMINGTON, NEW MEXICO 8740

II. DESCRIPTION OF WELL AND LEASE

|  |                      |   |   |                          |
|--|----------------------|---|---|--------------------------|
| Lease Name<br><u>Schalk 57</u>   | Well No.<br><u>1</u> | Pool Name, including Formation<br><u>Basin Dakota</u> | Kind of Lease<br>State, Federal or Fee <u>Fed</u> | Lease No.<br><u>4457</u> |
| Location<br>Unit Letter <u>C</u> ; <u>790</u> Feet From The <u>N</u> Line and <u>1650</u> Feet From The <u>W</u><br>Line of Section <u>12</u> Township <u>30 N</u> Range <u>5 W</u> , NMPM, <u>Rio Arriba</u> County |                      |   |   |                          |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                    | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Northwest Pipeline Corporation</u>  | <u>P.O. Box 1526 Salt Lake City, Utah</u>                                |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
|  | <u>No</u> <u>Sept. '74</u>   |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |  |  |  |                                   |                                 |                                    |                                      |                                       |
|---|--|--|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X)                    | Oil Well <input type="checkbox"/>            | Gas Well <input checked="" type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Resrv. <input type="checkbox"/> | Diff. Resrv. <input type="checkbox"/> |
| Date Spudded<br><u>March 31, 1973</u>                 | Date Compl. Ready to Prod.                   | Total Depth<br><u>8217</u>                   | P.B.T.D.                                     |                                   |                                 |                                    |                                      |                                       |
| Elevations (DF, RKB, RT, GR, etc.)<br><u>6592 K B</u> | Name of Producing Formation<br><u>Dakota</u> | Top Oil/Gas Pay<br><u>8009</u>               | Tubing Depth<br><u>8149</u>                  |                                   |                                 |                                    |                                      |                                       |
| Perforations<br><u>8010' TO 8190'</u>                 | Depth Casing Shoe                            |  |  |                                   |                                 |                                    |                                      |                                       |
| TUBING, CASING, AND CEMENTING RECORD                  |  |  |  |                                   |                                 |                                    |                                      |                                       |
| HOLE SIZE   | CASING & TUBING SIZE                         | DEPTH SET                                    | SACKS CEMENT                                 |                                   |                                 |                                    |                                      |                                       |
| <u>12-1/4</u>   | <u>8-5/8</u>                                 | <u>334</u>                                   | <u>200</u>                                   |                                   |                                 |                                    |                                      |                                       |
| <u>7-7/8</u>  | <u>4-1/2</u>                                 | <u>8223</u>                                  | <u>450</u>                                   |                                   |                                 |                                    |                                      |                                       |
|   | <u>2-3/8</u>                                 | <u>8149</u>                                  |  |                                   |                                 |                                    |                                      |                                       |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|  |  |  |  |
|--|--|--|--|
| Actual Prod. Test - MCF/D                              | Length of Test                           | Bbls. Condensate/MMCF                    | Gravity of Condensate                      |
| <u>5147 AOE</u>  | <u>4 hrs</u>                             |  |  |
| Testing Method (pitot, back pr.)<br><u>Well Tester</u> | Tubing Pressure (shut-in)<br><u>2910</u> | Casing Pressure (shut-in)<br><u>2935</u> | Choke Size<br><u>7/32, 1/4, 5/16, 7/16</u> |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John E. Schalk  
(Signature)  
JOHN E. SCHALK, AGENT  
(Title)  
OCTOBER 4, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1974, 19

BY Original Signatures

TITLE Field Agent

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple