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LAND OFFICE			<u> </u>
IRANSPORTER	OIL	<u> </u>	
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(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Separate Forms C-104 must be filed for each pool in multiply nieted wells.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OPERATOR  OPERATOR  PROPATION OFFICE  Operator  SCHALK DEVELOPMENT COMPANY	
PROPATION OFFICE Operator	
Operator	
Operator	
αστητη ΒΕΛΕΙΟΒΜΕΝΉ ΓΟΜΟΔΝΑ	
SCHALK DEVELOPPENT COMPANY	
Address P. C. DOY 25925 / ATRIQUERQUE NEW MEXTCO 87125	·
P. O. BOX 25825 / ALBOQUERQUE/ REM TELEVISION	
Reason(s) for filing (Check proper box)	
New We!l Change in Transporter of:	
Recompletion Cil Dry Gas Cil	
Change in Ownership XX Casinghead Gas Condensate	
If change of ownership give name ARAPAHOE DRILLING CO. /P.O. BOX 26687/	AT.BUOUEROUE,NM 87125
If change of ownership give name ARAPAHOE DRILLING CO. /P.O. BOX 2668// and address of previous owner	III DOGOLILEO - /
I. DESCRIPTION OF WELL AND LEASE.  Well No.; Pool Name, Including Formation Kind of Lease	Lease No.
Lease Name State, Feder	alor Fee Federal NM 4457
SCHALK 57 1 Basin Dakota Side, reds.	
Location North the and 1615 Feet From	The WEST
Unit Letter C : 790 Feet From The North Line and 1615 Feet From	
D. 1	Arriba County
Line of Section 12 Township 30 North Range 5 WEST , NMPM, RIC	
AND STATISTAL GAS	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  OF Condensate Address (Give address to which appropriate to the condensate Address (Give address to which appropriate to the condensate t	oved copy of this form is to be sent)
Raise of Authorities 71-11-12	
Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Cashighted Co.	LAKE CITY, UTAH 84110
NORTHWEST FIT HEIVE CONTROL   Its are certainly connected? W	/hen
If well produces oil or liquids,	
give location of lanks.	
If this production is commingled with that from any other lease or pool, give commingling order number:	
V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion - (X) xx	
Do Carl Boody to Bred Total Depth	P.B.T.D.
Date Spaces 9 217	
3/31//3	Tubing Depth
2000	8149
6592 KB Dakota . 8009	Depth Casing Shoe
Perforations	
THRING CASING AND CEMENTING RECORD	
TUBING, CASING, AND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET	
HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4 8-5/8 334	200 450
HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4 8-5/8 334	200
HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4 8-5/8 334	200
HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4 8-5/8 334  7-7/8 4-1/2 8223 2-3/8 8149	200 450
HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4 8-5/8 334  7-7/8 4-1/2 8223  2-3/8 8149  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load of the for this depth or be for full 24 hours)	200 450 oil and must be equal to or exceed top allow-
HOLE SIZE	200 450 will and must be equal to or exceed top allow.
HOLE SIZE	200 450 will and must be equal to or exceed top allow.
HOLE SIZE  12-1/4  8-5/8  7-7/8  4-1/2  8-23  2-3/8  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Casing & TUBING SIZE  BEPTH SET  Base  334  4-1/2  8223  8149  (Test must be after recovery of total volume of load of able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)	200 450 will and must be equal to or exceed top allow.
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4  8-5/8  334  7-7/8  4-1/2  8-23  2-3/8  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas	200 450  sil and must be equal to or exceed top allow-
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8-3/8  8223  2-3/8  V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure	200 450  sil and must be equal to or exceed top allow-
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8-23  8-3/8  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Size  DEPTH SET  Base 134  Cless must be after recovery of total volume of load of able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	200 450  ail and must be equal to or exceed top allow- lift, etc.)  Choke 17 1081
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8-3/8  8223  2-3/8  V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure	200 450  oil and must be equal to or exceed top allow- lift, etc.)  Choke 1700 12 1981
HOLE SIZE  12-1/4  8-5/8  7-7/8  4-1/2  8-23  8-34  7-7/8  12-3/8  12-1/4  8-5/8  7-7/8  12-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE  OII, WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Water-Bbis.	200 450  sil and must be equal to or exceed top allow- lift, etc.)  Choke "JUN 12 1981  OIL CON. CON. DIST. 3
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8-23  8-3/8  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  CASING & TUBING SIZE  8-5/8  334  4-1/2  8-23  8149  (Test must be after recovery of total volume of load of able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bble.	200 450  pil and must be equal to or exceed top allow- lift, etc.)  Choke 17 1081
HOLE SIZE  12-1/4  8-5/8  7-7/8  4-1/2  8-23  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  CASING & TUBING SIZE  8-5/8  334  334  7-7/8  (Test must be after recovery of total volume of load of able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	200 450  sil and must be equal to or exceed top allow- lift, etc.)  Choke "JUN 12 1981  OIL CON. CON. DIST. 3
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  823  2-3/8  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  Casing Pressure  Casing Pressure  Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF	200 450  sil and must be equal to or exceed top allow- lift, etc.)  Choke "JUN 12 1981  OIL CON. CON. DIST. 3
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8-23  8-3/8  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  CASING & TUBING SIZE  8-5/8  334  4-1/2  8-23  8149  (Test must be after recovery of total volume of load of able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Casing Pressure  Water-Bbls.	200 450  oil and must be equal to or exceed top allow- lift, etc.)  Choke 120  Choke 120
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbis.  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	Choke Size  200 450  At 50  At
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbis.  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	200 450  oil and must be equal to or exceed top allow- lift, etc.)  Choke 120  Choke 120
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE	Choke Size  Choke Size  Choke Size  VATION COMMISSION 2 1981
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8-23  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE  OII. WELL  Date First New Oil Run To Tanks  Length of Test  Length of Test  Actual Prod. During Test  OII-Bbis.  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVANCE  APPROVED	Choke Size  Choke Size  Choke Size  VATION COMMISSION 2 1981
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation Original Signed by F	Choke Size  Choke Size  Choke Size  VATION COMMISSION 2 1981
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8-23  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual: Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure  (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Choke Size  Choke Size  Choke Size  VATION COMMISSION 2 1981
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8-23/8  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL. Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.	200 450  oil and must be equal to or exceed top allow- lift, etc.)  Choke 120 1981  OIL CON. CON. DIST. 3  Gravity of Condensate  Choke Size  VATION COMMISSION 2 1981  PANK T. CHAVEZ  SUPERVISOR DISTRICT # 3
HOLE SIZE  12-1/4  8-5/8  3.34  7-7/8  4-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  TITLE	Choke Size  VATION COMMISSION 2 1981  Choke Size  WATER COMMISSION 2 1981  Choke Size  WATER COMMISSION 2 1981  Choke Size  WATER COMMISSION 2 1981  RANK T. CHAVEZ  SUPERVISOR DISTRICT 3 3
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8-23/8  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure(shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filled If this is a request for all this is a request	Choke Size  VATION COMMISSION 2 1981  Choke Size  WATION COMMISSION 2 1981  Choke Size  VATION COMMISSION 2 1981  In compliance with RULE 1104.
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL.  Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  OII-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Singlet)  (Singlet)  (Singlet)  This form is to be filled if this is a request for all well, this form must be according to the late of well, this form must be according to the late of well, this form must be according to the late of the	Choke Size  VATION COMMISSION 2 1981  Choke Size  WATION COMMISSION 2 1981  Choke Size  VATION COMMISSION 2 1981  In compliance with RULE 1104.  Illowable for a newly drilled or deepenement of the deviation of
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL.  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. During Test  Oil-Bble.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  TOHN E. SCHALK	Choke Size  VATION COMMISSION 2 1981  Choke Size  WATION COMMISSION 2 1981  In compliance with RULE 1104.  Illowable for a newly drilled or despense mpanied by a tabulation of the deviation coordance with RULE 111.  must be filled out completely for allowable for a filled out completely filled out completely for a filled out completely filled
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks  Length of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  OII-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature) JOHN E. SCHALK  Actual Prod. SCHALK  OIL CONSERVAL  This form is to be filed If this is a request for all well, this form must be according to the offer more than the well in actions of this form on the well in action of the form of the form of the first action of the form of	Choke Size  VATION COMMISSION 2 1981  Choke Size  VATION COMMISSION 2 1981  Choke Size  VATION COMMISSION 2 1981  In compliance with RULE 1104.  Illowable for a newly drilled or deepenessing and the deviation of the deviation coordance with RULE 111.  In must be filled out completely for allowable for a live wells.
HOLE SIZE  12-1/4  8-5/8  334  7-7/8  4-1/2  8223  8149  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Casing Pressure  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure(Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  JOHN E. SCHALK  (Title)	Choke IVIN 12 1981  OIL CON. CON.  DIST. 3  Gravity of Condensate  Choke Size  VATION COMMISSION 2 1981  In compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation of the deviation of the deviation must be filled out completely for allowable for allowable for allowable for allowable for a newly drilled or deepened mpanied by a tabulation of the deviation of