		, d	1
DISTRIBUTION			
ANTA FE			
FILE			1
J.S.G.S.		-	
LAND OFFICE			
TRANSPORTER	OIL		
- THANKS ON EN	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

(Date)

•	DISTRIBUTION IANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104			
	FILE	Z KEWOES	AND	Supersedes Old C-104 and C-1 Effective 1-1-65			
	J.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS			
	OII						
	TRANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE Operator		0.7.1				
	.Coastline Detr	coleum Company Inc	%John E. Schal	.k			
	Resson(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Ond (1 sease explain)					
	Recompletion	Oil Dry C	Gas T				
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name   ONE STAR INDUSTRIES INC P O ROY 2078 EARMINGTON NEW MEYICO 9						
	and address of previous owner _	LONE STAR INDUSTRIES, I	NC., P. O. BOX 2078, FAR	RMINGTON, NEW MEXICO 8740			
11.	DESCRIPTION OF WELL AN	D LFASE		-			
	Lease Name	Well No. Pool Name, Including	1	_   Ledse 140.			
	Schalk 49	2 Blanco Pict	ured Cliffs State, Feder	ral or Fee Feb NN 4449			
	Location	850 S	1765	E			
	Unit Letter;;	850 Feet From The S	ine and Feet From				
	Line of Section 23 Township 30 N Range 4 W , NMPM, Rio Arriba						
				County			
III.	Name of Authorized Transporter of	OIL OF CONDENSATE OF CONDENSATE	AS Address (Give address to which appro				
	]		Add. and force duties to which appro	oved copy of this form is to be sent)			
	i e	Casinghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)			
	Northwest Pipelin		P.O.Box 1526, Salt	Lake City, Utah			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen			
	give location of tanks.						
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
- • •	Plug Back   Same Res'v. Diff. Res'v.						
	Designate Type of Comple		X				
	11-21-73	Date Compl. Ready to Prod. 12-13-73	Total Depth 4500	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.	+	Top Oil/Gas Pay	Tubing Depth			
	7322	Pictured Cliffs	4033	4483			
	Perforations 4036-54, 4060-74,	4124-30 4254-60		Depth Casing Shoe 4486			
	4030-34, 4000-74,						
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	12-1/4	8-5/8	183	170			
	6-1/4	2-7/8	4483	450			
	<del></del>			+			
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	effect recovery of total values of land ail	and must be equal to or exceed top allow-			
	OIL WELL	able for this d	epth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
İ	•						
ľ	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF			
ļ	······································		<u> </u>	·			
	GAS WELL						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	1780 AOF	4					
	Testing Method (pitot, back pr.) Well Tester	Tubing Pressure (shut-in) 1133	Casing Pressure (Shut-in) 1133	Choke Size 5/16			
<b>.</b>			1				
VI. (	CERTIFICATE OF COMPLIA	ERTIFICATE OF COMPLIANCE		ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	, 19			
			Ry Original Silver error				
		TITLE	SURMENTSON A				
JOHN E. SCHALK, AGENT  (Title)  OCTOBER 4, 1974			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
						1)	, III, and VI for changes of owner,

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply