**DEPUTY OIL & GAS INSPECTOR** 

JUN 2 3 1998

THE STATE OF THE SECOND STATE OF THE SECOND SECOND

Minerals and Natural Resources Department

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator:

Schalk

Telephone: (801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

Schalk 49-2

(86728)

Location:

Unit or Qtr/Qtr Sec O Sec 23 T 30 R 4

County Rio Arriba

PitType

Dehydrator

LandType:

State

Pit Location: Pit dimensions: length 17ft., width 16ft., depth

(Attach diagram)

Reference: Wellhead

Footage from reference:

25 ft.

Direction from reference:

345 Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of

Less than 50 feet 50 feet to 99 feet

(20 points) (10 points)

Greater than 100 feet (0 points)

ground water)

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources) MAR 3 0 1993

(20 points) Yes

No (0 points)

0

OIL COM, DAY. DIST 3

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet (20 points)

200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points)

Ranking Score (TOTAL POINTS):

0

0

Date Remediation Started: 10/14/97 Date Completed: 10/14/97

Remediation Method: Excavation ₹ Approx. Cubic Yard 80

(check all appropriate

sections)

Landfarmed 🗸

Insitu Bioremediation

Other

Remediation Location:

Onsite 💆 Offsite

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

Final Pit:

Sample location SCHALK 49-2-V-EXFL-01

Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths) Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth 8 feet

Sample date 10/15/97 Sample time 12:03

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) <0.40

Field Headspace (ppm)

TPH (ppm) <2.0

Ground Water Sample: 0

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 3/6/98
SIGNATURE M. Z

PRINTED NAME Mark Harvey for Williams Field Services AND TITLE

#### DIT DETIDENMENT ECONA

	PII	KEIIKEMEI	NI FORM			
Date: 10-14-97		86728		We	ather_ <del>SUNT</del>	170°s
Well Name SCHALK 49-2	Operator_	SCHALK	S6	ec_23_	130 R	<u> </u>
Land Type: BLM STATE FE One Call Made (505-765-1234)? Line Marking Evident?	E INDI	AN N N	C	ounty_F	210 ARRIBA	· · · · · · · · · · · · · · · · · · ·
<b>Pit Location:</b> Reference Wellhead?  Distance from:25'  Direction: _345	•	N_ <del>y</del> _				
Starting Pit Dimensions 14 Final Pit Dimensions 17			\		<b>&gt;</b>	:
Organic Vapor Readings: Start @ 2' @ 4' @ 6' @ 8' @ @		Soil Desc	cription:		SANDSTO	
	sh, Lake, S	tream	l, Stock Well Ground Wa		> 100, NOME	
Source of Backfill (if other than p	processed	material _		<del></del>	<del></del>	
1	Progress: Ve Progress: Ve Progress: Ve	erification:	D SCHA	LK 49-2	·V·EXWA·OI	
Sample sent to Lab Via: Courier	Hand C	arried O	ther	Prese	ervative: ICE	Other
	HIT SA FROM	FLOOR SI	FLOOR AT	ALL SAMI	NING AND SE FLOOR SAMPLE LE COLLECTE	COLLECTED
(pit sketch-show sample pts.)	1		ON SITE L	/1	м	



**AMERICAN** 

**ANALYTICAL** 

**LABORATORIES** 

Fax (801) 263-8687

**WEST** 

## ORGANIC ANALYSIS REPORT

Client: Williams Field Services

Date Sampled: October 15, 1997 Date Received: October 23, 1997

Analysis Requested: Volatile Aromatics

Total Xylene

Total Petroleum Hydrocarbons

Field Sample ID:

JICARILLA PIT REMEDIATION SCHALK 49-2-V-EXWA-01 @ 11:50/86728 Contact: Mark Harvey

Date Extracted: October 23, 1997 Date Analyzed: October 23, 1997

Method Ref. Number:

SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

< 0.10

< 2.0

Lab Sample ID:

L31227-5

0.10

2.0

463 West 3600 South	Analytical Results Units = mg/kg(ppm)		BTX/TPH-E
Salt Lake City, Utah 84115	Compound: Benzene	Reporting <u>Limit:</u> 0.10	Amount Detected: < 0.10
	Toluene	0.10	< 0.10
(801) 263-8686 foll Free (888) 263-8686	Ethylbenzene	0.10	< 0.10

% Moisture		9.0%

Total Petroleum Hydrocarbons

Report Date: October 27, 1997

1 of 1

All compounds are reported on a dry weight basis.



# ORGANIC ANALYSIS REPORT

**AMERICAN** 

Client: Williams Field Services Date Sampled: October 15, 1997

Date Received: October 23, 1997

WEST **ANALYTICAL LABORATORIES** 

Analysis Requested: Volatile Aromatics Total Petroleum Hydrocarbons

**Analytical Results** 

Field Sample ID: JICARILLA PIT REMEDIATION SCHALK 49-2-V-EXFL-01 @ 12:03/86728 Contact: Mark Harvey

Date Extracted: October 23, 1997 Date Analyzed: October 23, 1997

Method Ref. Number:

SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

BTX/TPH-E

Lab Sample ID: L31227-6

463 Wast 2600 Carel

463 West 3600 South Salt Lake City, Utah	Units = mg/kg(ppm)					
84115	Compound:	Reporting Limit:	Amount Detected:			
	Benzene	0.10	< 0.10			
	Toluene	0.10	< 0.10			
(801) 263-8686 foll Free (888) 263-8686 Fax (801) 263-8687	Ethylbenzene	0.10	< 0.10			
	Total Xylene	0.10	< 0.10			
<u> </u>	Total Petroleum Hydrocarbons	2.0	< 2.0			

% Moisture	8.0%
70 IVIOISIUIC	3.0 %

All compounds are reported on a dry weight basis.

Released By:

Report Date: October 27, 1997

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**AMERICAN** 

ANALYTICAL **LABORATORIES** 

**WEST** 

## ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: November 20, 1997

Date Received: November 24, 1997

Analysis Requested:

Total Petroleum Hydrocarbons

Contact: Mark Harvey

Date Extracted: November 24, 1997 Date Analyzed: November 25, 1997

Method Ref. Number: SW-846 #8015 modified (Extraction - GC/FID)

Lab Sample ID:

L31589-3

Field Sample ID:

SCHALK 49 #2-V-LF-01 @ 14:27/86728 30 PPM

JICARILLA PIT REMEDIATION

**Analytical Results** 

Units = mg/kg(ppm)

Salt Lake City, Utah 84115

Compound:

Total Petroleum Hydrocarbons

Reporting Limit:

2.0

Amount Detected:

TPH-E

< 2.0

(801) 263-8686 Toll Free (888) 263-8686 Fax (801) 263-8687

463 West 3600 South

% Moisture

14.%

\* All compounds are reported on a dry weight basis.

Report Date: November 26, 1997

LANOFARM

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