

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM- 13376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SCHALK - 76

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 25, T-30N, R-4W

12. COUNTY OR PARISH 13. STATE

RIO ARriba NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

LONE STAR INDUSTRIES, INC.

3. ADDRESS OF OPERATOR

C/O JOHN E. SCHALK
P. O. BOX 2078 FARMINGTON, NEW MEXICO 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1850' FROM THE NORTH LINE, 1230' FROM THE WEST LINE.
SECTION 25, TOWNSHIP 30 NORTH, RANGE 4 WEST.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7220.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐WELL HISTORY ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12-22-73 - 305' K.B.

RAN 10 JOINTS OF 13-3/8", 48# CASING TOTALING 310' SET AT 305'
KBM. CEMENTED WITH 350 SACKS OF CLASS "A" WITH 2% CALCIUM CHLORIDE
PER SACK. THREAD LOCKED AND TACKED COLLARS ON FIRST 2 JOINTS.
CEMENT CIRCULATED. PLUG DOWN AT 9:15 P.M. ON DECEMBER 22, 1973.

2- 6-74 - 8921'

RAN 280 JOINTS OF 4-1/2", 11.6# AND 10.50# CASING TOTALING
8922.93', SET AT 8921'. STAGE COLLAR SET AT 6898' AND 4585'.
CEMENTED FIRST STAGE WITH 200 SACKS OF HALLIBURTON LIGHTWEIGHT
WITH 12-1/2% GILSONITE PER SACK FOLLOWED WITH 150 SACKS OF 50/50
POSMIX. SECOND STAGE CEMENTED WITH 175 SACKS OF HALLIBURTON
LIGHTWEIGHT WITH 6-1/2% GILSONITE PER SACK. THIRD STAGE CEMENTED
WITH 325 SACKS OF HALLIBURTON LIGHTWEIGHT WITH 12-1/2% GILSONITE
PER SACK. CEMENT CIRCULATED. PLUG DOWN AT 8:15 P.M. ON FEBRUARY
6, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 26 1974

OIL CON. COM.
DIST. 3

DATE 2-18-74

DATE

FEB 25 1974

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

