IVED	 I	5
DISTRIBUTION		
SANTA FÉ		
FILE		7
U.S.G.S.		
LAND OFFICE		
OIL	7	
GAS	/_	
OPERATOR		
	OIL	OIL /

1.	DISTRIBUTION SANTA FÉ F!_E U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE Operator El Paso Natural Ga Address PO Box 990, Farm Reason(s) for filing (Check proper box) New We!! Recompletion	REQUEST AUTHORIZATION TO TRA	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Other (Please explain)	Form C-104 Supersedes Old C-104 and C-114 Eliective 1-1-65 GAS DEC 20 1973 OIL CON. COM.	
	If change of ownership give name and address of previous owner	Casinghead Gas Conden	sate 🔝	DIST. 3	
11.	DESCRIPTION OF WELL AND L Lease Name San Juan 30-4 Unit	; 34 East Blanco Pic	ctured Cliffs State, (Federa	ol c∂Fee SF 079485	
		Feet From The North Line	e and	The West Rio Arriba County	
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	wed copy of this form is to be sent)	
	El Paso Natural G	as Company Inghead Gas or Dry Gas X as Company	PO Box 990, Address (Give address to which appropriate PO Box 990,	Farmington, NM 87401 wed copy of this form is to be sent) Farmington, NM 87401	
	if well produces oil or liquids,	Unit Sec. Twp. Pge. F 16 30N 4W	Is gas actually connected? Wh	en	
	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-2-73 Elevations (DF, RKB, RT, GR, etc.,	12-6-73 Name of Producing Formation	4580' Top Xil/Gas Pay	Tubing Depth	
	7452 GL	Pictured Clif		tubingless Depth Casing Shoe	
	4240', 4266', 4274', 4426', 4434', 4476' and 4484 TUBING, CASING, AND CEMENTING RECORD		4580'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8"	143'	118 cu. ft.	
	7 7/8" & 6 3/4"	2 7/8"	4580'	309 cu, fr.	
		tubingless			
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allow-	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	998 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Calc. AOF	tubingless	1252	3/4"	
VI.	I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold			
	Drilling Clerk (Title) December 17, 1973		TITLE SUPERVISOR DIST. #3		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)