

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079485

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
San Juan 30-4 Unit

8. Well Name and No.

San Juan 30-4 Unit 34

9. API Well No.

30-039-20777

10. Field and Pool, or exploratory Area

E. Blanco PC

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1790 FSL, 1650 FWL, Sec. 16, T30N, R4W, N.M.P.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged and abandoned on 10/27/99 as per the attached plugging summary.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant

Date 11/19/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE  
BY SAN

NOV 24 1999

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Energen Resources Corporation

## San Juan Unit 30-4 #34

1790' FNL and 1650' FWL Sec. 16, T-30-N, R-4-W

Rio Arriba County, NM

SF-079485

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## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with CIBP at 4190', spot 20 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 4190' to 3464' to isolate PC interval and cover through Ojo Alamo tops.

**Plug #2** with CIBP at 4190', spot 20 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 4190' to 3464' to isolate PC interval and cover through Ojo Alamo tops.

**Plug #3** with 81 sxs Class B cement pumped down 2-7/8" casing from 193' to surface, circulate good cement out bradenhead.

### Plugging Summary:

Notified BLM on 10/25/99

10-18-99 Road rig and equipment to location.

10-25-99 Safety Meeting. Road rig and equipment, again, to location with help of RU truck #141. RU rig. Open up well, no pressures. ND wellhead and NU 2-7/8" wellhead and BOP, test. RU tubing equipment and TOH with 137 joints 2.3# 1-1/4" IJ tubing. Tubing string was wet with black water and plugged. RU wireline and round-trip 2-7/8" gauge ring to 4200'. TOH and SDFD.

10-26-99 Safety Meeting. RU A-Plus wireline truck and RIH with Owens 2-7/8" CIBP to 4190', could not set. TOH and change out collar locator. RIH with BP and set at 4190'. TIH with 1-1/4" IJ tubing and tag BP at 4190', found 2 joints plugged with LCM. Load casing with 25 bbls water and circulate hole clean. Attempt to pressure test casing; leak 1 bpm at 400#. Plug #1 with CIBP at 4190', spot 20 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 4190' to 3464' to isolate PC interval and cover through Ojo Alamo tops. TOH and WOC due to casing leak. TIH with tubing and tag cement at 3396'. Load casing with water and attempt to pressure test, leak 1 bpm at 400#. RIH and perforate 3 bi-wire squeeze holes at 2480'. RIH and set 2-7/8" PlugWell wireline retainer at 2424'. TIH with tubing and sting into retainer. Establish rate into squeeze holes 1-1/2 bpm at 500#. Sting out of retainer and load hole with 8 bbls water. Attempt to pressure test casing, leak 1 bpm at 400#. Plug #2 with retainer at 2424', mix 62 sxs Class B cement, squeeze 52 sxs outside 2-7/8" casing from 2480' to 2380' and leave 10 sxs inside to 2061' to cover Nacimiento top. TOH and LD tubing with stinger. Shut in well and SDFD.

10-27-99 Company Safety Meeting. TIH with 1-1/4" tubing and tag cement at 1996'. TOH and LD tubing. RU A-Plus wireline truck and perforate 2 bi-wire squeeze holes at 193'. Establish circulation out bradenhead with 12 bbls water. Plug #3 with 81 sxs Class B cement pumped down 2-7/8" casing from 193' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead. ND BOP and 2-7/8" wellhead; cut wellhead off. Found cement at surface. Mix 10 sxs Class B cement and install P&A marker. RD rig and equipment; move off location. R. Snow, BLM representative was on location.