

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 30-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 30-5 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 37
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1630'S, 1670'W		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-30-N, R-5-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6319'GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-1-73 TD 3468'. Ran 81 joints 7", 23#, J-55 intermediate casing, 3454' set at 3468'. Cemented with 208 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2200'.

12-18-73 TD 7872'. Ran 244 joints 4 1/2", 11.6 and 10.5#, J-55 production casing, 7861' set at 7872'. Float collar set at 7863'. Cemented with 634 cu. ft. cement. WOC 18 hours, top of cement at 2400'.

12-19-73 PBTD 7863'. Tested casing to 4000#-OK. Perf'd 7696-7702', 7712-18', 7744-52', 7776-82' and 7812-20' with 16 shots per zone. Frac'd with 50,000# 40/60 sand and 61,234 gallons treated water. Dropped four sets of 16 balls each. Flushed with 5000 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer

DATE December 26, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____