NO. OF COPIES RECE	L	5	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		<u>L_</u>
OPERATOR			
PRORATION OFFICE		<u>L</u>	<u> </u>
Operator El Paso Na	tural	Gas	s Co

January 23, 1974

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

		FOR ALLOWABLE	Effective 1-1-65
FILE	1	AND	-AC
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (2D4
LAND OFFICE	4		
TRANSPORTER OIL	-		
GAS	٠ .		
OPERATOR	-		
PRORATION OFFICE			
Coperator El Paso Natural Gas C	omnany		
	Ompany		
Address	ND (97401		
PO Box 990, Farmingt	on, NW 87401	Other (Please explain)	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	<u>_</u>	
Recompletion	Oil Dry Go	TS	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
PROPERTY OF RELLAND	TEACE		
DESCRIPTION OF WELL AND	Mell Mo. Loot Mame treganita .	Formation Kind of Leas	. an become
San Juan 30-5 Unit	37 Basin Dakot	a State, Feder	al or)Fee SF 078997
Location v 14	South	1670 Feet From	West
Unit Letter K 10	Feet From TheLi	ne and Feet From	ine
	0037	517	Rio Arriba Count
Line of Section 8 To	ownship 30N Range	5W , NMPM,	2220 2222 2330
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	and come of this form is to be cant!
Name of Authorized Transporter of O.	or Condensate 🔀	1477.629 (Otto Table 1	emminaton NIM Q7/101
El Paso Natural Gas	Company	PO Box 990, Fa	armington, NM 87401
Name of Authorized Transporter of C	rsinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C		PO Box 990, F	armington, NM 87401
El Paso Natural Gas			hen
If well produces oil or liquids,		is day actually commented.	
give location of tanks.	R J J J J J J J J J J J J J J J J J J J		
as as a section is committed to	with that from any other lease or pool,	, give commingling order number:	
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Ditt. Hes
Designate Type of Complet	ion – (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-23-73	1-10-74	7872'	7863'
Elevations (DF, RKB, RT, GR, etc.)		Top &il/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GK, etc.)	1	7696'	7807'
6319'GL	Dakota	7070	Depth Casing Shoe
Perforations 7702' 7712-18'	, 7744-52', 7776-82' and 7	7812 -20'	7872'
7696-7702, 7712-18	, //44-02 , ///0 02 000	ID ACTUALING DECORD	
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	234'	225 cu. ft.
			208 cu. ft.
	9 5/8"	0.4.6.01	
13 3/4"	9 5/8"	3468'	
13 3/4" 8 3/4"	7"	7872'	634 cu.ft.
13 3/4"	7" 4 1/2"	7872' 7807'	634 cu.ft. tubing
13 3/4" 8 3/4" 6 1/4"	7" · 4 1/2" · 1 1/2"	7872' 7807'	634 cu.ft. tubing
13 3/4" 8 3/4" 6 1/4"	7" - 4 1/2" 1 1/2" 1 1/2"	7872' 7807' after recovery of total volume of load of depth or be for full 24 hours)	634 cu.ft. tubing il and must be equal to or exceed top a
13 3/4" 8 3/4" 6 1/4" . TEST DATA AND REQUEST OUL WELL	7" 4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this	7872' 7807' after recovery of total volume of load o	634 cu.ft. tubing il and must be equal to or exceed top a
13 3/4" 8 3/4" 6 1/4"	7" - 4 1/2" 1 1/2" 1 1/2"	7872' 7807' after recovery of total volume of load of depth or be for full 24 hours)	634 cu.ft. tubing il and must be equal to or exceed top a
13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	7" - 4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this	7872' 7807' after recovery of total volume of load of depth or be for full 24 hours)	634 cu.ft. tubing il and must be equal to or exceed top al
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Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.