Submit 5 Cordes Appropriate District Office DISTRICTS P.O. Box 1980, Hobbs, NM 88240

## ولكناء أوالوالوالواليطان Energy, Minerals and Natura' esources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Dawner DD, Artesia, NM \$8210 DISTRICT ME Aries NM 87410 Santa Fe, New Mexico 8 504-2088

	TO:	THANK	SPORT OIL	AND NA	THRAL (2)	15				
Operator	. AILU IIA	I DI ME O		PI No.		•				
PHILLIPS PETROLEUM (			l							
300 W ARRINGTON, SUI	TE 200. I	FARMII	NGTON, NM	87401					٠.	
leason(a) for Filing (Check proper box)				☐ on	es (Please expl	ria)				
kw Well			suporter of:							
Recompletion L	Oil Crainghead On									
	rthwest Pi			3535 F	30th F	arminot	on. NM	87401		
9 somes or bigaron chemin			ne corp.,	)))) E.	50011, 1	aiminge	Oil, Mi	07401		
L DESCRIPTION OF WELL	AND LEASE					1954	(Lesos	<del></del> -	es no No.	
Asso Name	Well No. Pool Name, Include 37 Basin Dak			-			ex, Federal ex Ree			
San Juan 30-5 Unit		<u></u>	Delever 7410						·-··	
Unit LetterK	1630	Po	d Prom The S	outh_Um	e and16	7-() <b>F</b> •	et From The	West	Line	
<u>-</u> .	a day.					Rio Ai	riba		County	
Section 8 Township	<u>30N</u>	<u> </u>	5W	N	MPM,	KTO VI	1100		county	
II. DESIGNATION OF TRAN	SPORTER O	F OIL	AND NATU	RAL GAS						
hane of Authorized Transporter of Oil	☐ «C	Condensate	· 🖾	Address (Giv	Box 15					
Gary Energy has of Asthodised Transporter of Cuing	thead One	7 ~	Dry Gos [XX]	Address (Giv	e address to w	hich approved	copy of this fo	orm is to be a	od)	
Northwest Pipeline Corp		~ 	• tad	P.O. Bo	x 58900	SLC. 1	tah 84	158-090	0	
f well produces oil or liquids, we location of tanks.	Unit Sec.	יד	ry. Rec.	li gu schul			* Attn:	Claire	Potter	
we location of tanks. this production is commingled with that	from usy other be		elve correnia-	line order sur-	her:					
V. COMPLETION DATA	ITOH MEY GUNES NO	an or poo	c, gove containing	ring orosa antis	·					
	<b>~</b> ∫α	Well	Out Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Re	nety to B-	<u> </u>	Total Depth	L	L	PATA	L	Ц	
to Spudded	Compt. M	en) es l'e		1						
levations (DF, RKB, RT, GR, etc.)	Top Oil/Ou	Top Oil/Gas Psy			Tubing Depth					
					<u> </u>			Depth Chaing Shoe		
	J						Parent Carin			
a foreliana				<u>.L</u>			Depth Costs	f 2yos		
raforstican	TUB	NO. C	ASING AND	CEMENTI	NG RECOF	D .	Depth Code	A 250s		
MOLE SIZE			ASINO AND NG SIZE	CEMENTI	NG RECOF DEPTH SET		<u> </u>	SACKS CEN	(EMT	
				CEMENTI			<u> </u>		(EMT	
				CEMENTI			<u> </u>		ÆMT	
HOLE SIZE	CASING	A TUBI	NG SIZE	CEMENTI			<u> </u>		AEMT	
HOLF SIZE	CASING	OWAB	NG SIZE		DEPTH SET			SACKS CEN		
HOLF SIZE  TEST DATA AND REQUES OIL WELL (Test must be after in	CASING T FOR ALL scovery of total w	OWAB	NG SIZE	t be equal to a	DEPTH SET	lowable for th	is depth or be	SACKS CEN		
HOLF SIZE  7. TEST DATA AND REQUES OIL WELL (Test must be after to	CASING	OWAB	NG SIZE	t be equal to a	DEPTH SET	lowable for th	is depth or be	SACKS CEN		
MOLE SIZE  7. TEST DATA AND REQUES  11. WELL (Test must be after n  12. Data First New Oil Rua To Tank	CASING T FOR ALL scovery of total w	OWAB	NG SIZE	t be equal to a	DEPTH SET	lowable for th	is depth or be	SACKS CEN		
HOLE SIZE  TEST DATA AND REQUES ONE First New Oil Run To Tank Length 62 1004	CASING T FOR ALL ecovery of total w Date of Test Tubing Pressure	OWAB	NG SIZE	t be actual to at Producing M	DEPTH SET	lowable for th	is depth or be	SACKS CEN		
HOLE SIZE  7. TEST DATA AND REQUES  DIL WELL (Test must be after to  Date First New Oil Run To Tank  ength to less	CASING T FOR ALL ecovery of total w Date of Test	OWAB	NG SIZE	e be aqual to so Producing M Chaing Press	DEPTH SET	lowable for th	is depth or be	SACKS CEN	-n.	
MOLE SIZE  J. TEST DATA AND REQUES ONE First New Oil Run To Tank Length of rest Actual Frod. During Test	CASING T FOR ALL ecovery of total w Date of Test Tubing Pressure	OWAB	NG SIZE	e be aqual to so Producing M Chaing Press	DEPTH SET	lowable for th	Gas: HCF	FOR PART 24 NO	-n.	
HOLE SIZE  J. TEST DATA AND REQUES ONE First New Oil Run To Tank Langth to Less Actual Prod. During Tost	CASING T FOR ALL ecovery of total w Date of Test Tubing Pressure	OWAB	NG SIZE	Producing M Chaing Press Water - Bibs	DEPTH SET	lowable for th	is depth or be	FOR PAR 24 NO	-1391 N. PIV	
HOLE SIZE  TEST DATA AND REQUES OIL WELL (Test must be after to one First New Oil Run To Tank Length of Test Actual Prod. During Tost  GAS WELL Actual Frod. Test - MCF/D	CASING T FOR ALL ecovery of total w Date of Test Tubing Pressure Oil - Bbbs.	OWAB	NG SIZE	Producing M Casing Press Water - Bbla	DEPTH SET	lowable for th	Cooks Size	For July 24 ho	-1391 N. PIV	
HOLE SIZE  TEST DATA AND REQUES OIL WELL (Test must be after to one First New Oil Run To Tank Length of Test Actual Prod. During Tost  GAS WELL Actual Frod. Test - MCF/D	CASING T FOR ALL ecovery of total w Date of Test Tubing Pressure Oil - Bbbs.	OWAB	NG SIZE	Producing M Casing Press Water - Bbla	DEPTH SET	lowable for th	Gas: HCF	For July 24 ho	-1391 N. PIV	
MOLE SIZE  TEST DATA AND REQUES IL WELL (Test must be after n one First New Oil Run To Tank angth to less because Frod. During Toss  GAS WELL Actual Frod. Test - MCF/D osting Method (pilot, back pr.)	CASING TFOR ALL ecovery of total w Date of Test Tubing Pressure Oil - Bbbs. Length of Test Tubing Pressure	OWAB	LE lood oil and mus	Producing M Casing Press Water - Bbis Bbis Conde	DEPTH SET  receed top all  ethod (Flow, p	omable for th ump, gas lift,	Choke Size	For Juli 24 ho		
LOLF SIZE  J. TEST DATA AND REQUES  J. TEST MATERIAL AND REQUES  J. TEST DATA AND REQUES  J. TEST MATERIAL  J. TEST MATERIAL	CASING T FOR ALL scovery of total w Date of Test Tubing Pressure Tubing Pressure Tubing Pressure ATE OF Conticons of the Oil	OWAB	NG SIZE  LE  load oil and mus	Producing M Casing Press Water - Bbis Bbis Conde	DEPTH SET	lowable for the ump, gas lift,	Choka Siza	For full 24 ho		
JOLE SUZE  J. TEST DATA AND REQUES DIL WELL (Test must be after to Date First New Oil Run To Tank Length to Jest Actual Frod. During Test  GAS WELL Actual Frod. Test - MCF/D  osting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complicit with and	CASING TFOR ALL ecovery of total w Date of Test Tubing Pressure Oil - Bbbs. Length of Test Tubing Pressure ATE OF CO	OWAB  OWAB  OWAB  OMPL  Conservation gives	NG SIZE  LE  load oil and mus	r be actual to at Producing M Casing Press Water - Bbis Bbis. Conde	p exceed top all fethod (Flow, p	lowable for the ump. gas lift.	Choke Size	For full 24 ho		
JOLE SUZE  J. TEST DATA AND REQUES  OIL WELL (Test must be after to Date First New Oil Run To Tenk  Length of yest  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCP/D  osting Method (pitos, back pr.)  VI. OPERATOR CERTIFIC	CASING TFOR ALL ecovery of total w Date of Test Tubing Pressure Oil - Bbbs. Length of Test Tubing Pressure ATE OF CO	OWAB  OWAB  OWAB  OMPL  Conservation gives	NG SIZE  LE  load oil and mus	r be actual to at Producing M Casing Press Water - Bbis Bbis. Conde	DEPTH SET  receed top all  ethod (Flow, p	lowable for the ump. gas lift.	Choka Siza	For full 24 ho		
JOLE SUZE  J. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length to 1 and Actual Frod. During Test  GAS WELL Actual Frod. Test - MCF/D  Testing Method (pitos, back pr.)  VI. OPERATOR CERTIFIC Thereby certify that the rules and regul Desirable have been complicit with and	CASING TFOR ALL ecovery of total w Date of Test Tubing Pressure Oil - Bbbs. Length of Test Tubing Pressure ATE OF CO	OWAB  OWAB  OWAB  OMPL  Conservation gives	NG SIZE  LE  load oil and mus	Producing M Casing Press Water - Bible Bible Conde	p exceed top all fethod (Flow, p	NSERV	Choka Size  Choka Size  Choka Size  ATION  APR 0 1	For full 24 ho		
JOLE SUZE  J. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Rus To Tank Length to rest Actual Frod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pites, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been corrected with and as true and copportante was pers of any true.	CASING T FOR ALL ecovery of total w Date of Test Tubing Pressure Oil - Bbbs.  Length of Test Tubing Pressure ATE OF CO stions of the Oil of that the informati	OWAB colume of I	LE lood oil and must	r be actual to at Producing M Casing Press Water - Bbis Bbis. Conde	p exceed top all fethod (Flow, p	NSERV	Cooks Size  Choks Size  Choks Size  ATION  APR 0 1	FOR JULI 21 NO		
C. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Rus To Tank Length to rest Actual Frod. During Test  GAS WELL Actual Frod. Test - MCF/D  Festing Method (pitos, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been corrusted with and as true and coppyrin to was year of any to See Test Comments.	CASING TFOR ALL ecovery of total w Date of Test Tubing Pressure Oil - Bbbs. Length of Test Tubing Pressure ATE OF CO	OWAB Olume of I  Conservation given	LE lood oil and must	Producing M Casing Press Water - Bible Bible Conde	exceed top all inched (Flow, p	NSERV	Choka Size  Choka Size  Choka Size  ATION  APR 0 1	FOR JULI 21 NO		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4' Separate Form C-104 must be filed for each pool in multiply completed wells.