

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-2355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR LONE STAR INDUSTRIES, INC.							
3. ADDRESS OF OPERATOR %JOHN E. SCHALK, P. O. BOX 2078, FARMINGTON, N. M.							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FROM THE NORTH LINE, 790' FROM THE EAST LINE At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RES, RT, GR, ETC.)*	
12-18-73		12-28-73		1-14-74		7102' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		28. INTERVALS DRILLED BY	
4450'						ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3835' - 4095' PICTURED CLIFFS						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN COMPENSATED FORMATION DENSITY WITH GAMMA RAY COMPENSATED NEUTRON FORMATION DENSITY WITH GAMMA RAY						27. WAS WELL CORED	
						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		32#		180' KB		12-1/4"	
2-7/8"				4441' KB		6-3/4"	
						170 SACKS CLASS "A"	
						400 SACKS HALLIBURTON	
						LIGHTWEIGHT & 50/50	
						POSMIX	
						NONE	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		4441'					
31. PERFORATION RECORD (Interval, size and number)							
3835' - 3863'							
3863' - 3875'							
3881' - 3890' 4 SHOTS PER FOOT							
4055' - 4095'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3835' - 4095'				75,000# SAND &			
				90,000 GALLONS WATER			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
		WAITING ON PIPE LINE					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-22-74		4		5/16			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
		943				GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
						4738 AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
VENTED							
35. LIST OF ATTACHMENTS							
SEPERATOR & VENT LINE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		AGENT		DATE	
[Signature]						6-17-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)