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| U.S.G.S. | | |
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| OIL | | L |
| GAS | | |
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III.

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| SANTA FE | REQUES | T FOR ALLOWABLE | Supersedes Old C-104 and C-11 | |
|--|--|---|---|--|
| U.S.G.S. | AUTHORIZATION TO TR | AND RANSPORT OIL AND NATURA | Effective 1-1-65 | |
| LAND OFFICE | AUTHORIZATION TO TA | TANSFORT OIL AND NATURA | L GAS | |
| TRANSPORTER GAS | | | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |
| SCHALK DEVELOPM | ENT COMPANY | | | |
| P. O. BOX 25825 | / ALBUQUERQUE, NEW M | MEXICO 87125 | | |
| Reason(s) for filing (Check proper | | Other (Please explain) | | |
| New Well Recompletion | Change in Transporter of: Oil Dry C | [| | |
| Change in Ownership | | ensate | | |
| If change of ownership give name | ARAPAHOE DRILLING C | CO. / P.O. BOX 2668 | 7 / ALBUO.,NM 87125 | |
| DESCRIPTION OF WELL AN | | 2000 | , | |
| Lease Name | Well No. Pool Name, Including | | 20230 1101 | |
| SCHALK 49 | 3 East Blanco | Pictured Cliffs tate, Fed | FEDERAL NM 4449 | |
| Unit Letter A ; | 1190 Feet From The NORTH Li | tine and 790 Feet Fro | om The EAST | |
| Line of Section 23 | Township 30 NORTH Range | 4 WEST , NMPM, RIO | ARRIBA County | |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL G | AC | | |
| Name of Authorized Transporter of | | | proved copy of this form is to be sent) | |
| Name of Authorized Transporter of NORTHWEST PIPELIN | | | proved copy of this form is to be sent) | |
| If well produces oil or liquids, | Unit Sec. Twp. P.ge. | | LAKE CITY, UTAH 84110 | |
| give location of tanks. | | NO | | |
| • | with that from any other lease or pool, | , give commingling order number: | | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| Designate Type of Comple | | | | |
| Date Spudded 12/18/73 | Date Compl. Ready to Prod. 1/14/74 | Total Depth 4450 | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc. | , Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| 7113 KB | Pictured Cliffs | 3834 | 4441 Depth Casing Shoe | |
| | 3863-75, 3881-90, 405 | 5-95 | 4441 | |
| | | D CEMENTING RECORD | | |
| HOLE SIZE 12-1/4 | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| 6-3/4 | 8-5/8 2-7/8 | 180 | 170 | |
| | | | | |
| TEST DATA AND REQUEST | | after recovery of total volume of load of epth or be for full 24 hours) | oil and must be equal to or exceed top allow- | |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbis. | Gas - MC | |
| | | | 116 | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condenses | |
| Actual Prod. 1001-MCF/D | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| CERTIFICATE OF COMPLIA | NCE | OIL CONSERV | JUN 1 2 1981 | |
| commission have been complied | the rules and regulations of the Oil Conservation een complied with and that the information given | | ned by FRANK T. CHAVEZ | |
| ove is true and complete to the best of my knowledge and belief. | | BY | SUPERVISOR DISTRICT # " | |
| N 01 | \sim | TITLE | | |
| D. Show | ()() | | n compliance with RULE 1104. | |

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| 1 | | (Signatu | re) |

јони е. SCHALK

(Title)

(Date)

June 5, 1981

MANAGING PARTNER

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.