

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR LONE STAR INDUSTRIES, INC.						5. LEASE DESIGNATION AND SERIAL NO. NM- 4449	
3. ADDRESS OF OPERATOR %JOHN E. SCHALK, P. O. BOX 2078, FARMINGTON, N.M.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1007' FROM THE NORTH LINE, 1220' FROM THE WEST LINE At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME -----	
14. PERMIT NO. 2724						8. FARM OR LEASE NAME SCHALK 49	
DATE ISSUED 12-03-74						9. WELL NO. 4	
10. FIELD AND POOL, OR WILDCAT BLANCO PICTURED CLIFFS- EAST						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 23, T-30N, R-4W	
12. COUNTY OR PARISH RIO ARriba						13. STATE NEW MEXICO	
15. DATE SPUDDED 1-09-74	16. DATE T.D. REACHED 1-19-74	17. DATE COMPL. (Ready to prod.) 1-28-74	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7111' GR		19. ELEV. CASINGHEAD 7111'		
20. TOTAL DEPTH, MD & TVD 4200'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY	ROTARY TOOLS	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3873' - 4136' PICTURED CLIFF						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN COMPENSATED FORMATION DENSITY LOG COMPENSATED NEUTRON FORMATION DENSITY LOG/GAMMA RAY AND CALIPER						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	32#	169.16KB	12-1/4"	180 SACKS CLASS "B"		NONE	
2-7/8"		4200.95KB	6-1/4"	450 SACKS HALLIBURTON		NONE	
				LIGHTWEIGHT & 50/50			
				POSMIX			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3926' - 3932'		4128' - 4136'		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3873' - 3914'				3873' - 4136'		70,000# SAND AND	
3946' - 3954'		L SHOT PER FOOT				90,000 GALLONS OF WATER	
4096' - 4114'							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
-----		WAITING ON PIPE LINE				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
5-27-74	4	1/4"	-----				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
480		-----		1358 AOF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
VENTED						JOE ROBERSON	
35. LIST OF ATTACHMENTS SEPERATOR & VENT LINE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE		AGENT		DATE	
[Signature]						6-17-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)