Denny & Tempsy, Minerals and Natural Resources Department

DEPUTY OIL & GAS INSPECTOR

OIL CONSERVATION DIVISION

JUN 23 1998

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: Schalk Telephone: (801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

Schalk 49-4

(86726)

Location:

Unit or Qtr/Qtr Sec \int Sec 23 T 30 R 4 County Rio Arriba

PitType

Dehydrator

LandType:

State

Pit Location: Pit dimensions: length 19ft., width 22ft., depth 15ft.

(Attach diagram)

Reference: Wellhead

Footage from reference:

58 ft.

Direction from reference: 150 Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of

Less than 50 feet

50 feet to 99 feet

(20 points) (10 points) Greater than 100 feet (0 points)

ground water)

MAR 3 0 1998

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources) OIL COM. DIV.

Yes (20 points)

No (0 points)

DISTL 3

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet (20 points) 200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points)

Ranking Score (TOTAL POINTS):

0

0

Date Remediation Started: 10/13/97

Date Completed: 10/13/97

Remediation Method: Excavation > (check all appropriate

Approx. Cubic Yard 232

sections)

Landfarmed 🗸

Insitu Bioremediation

Other

Remediation Location:

Onsite Offsite

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically

Ground Water Encountered: 0

Final Pit:

Sample location SCHALK 49-4-V-EXFL-01

Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth

Sample date 10/15/97

Sample time 11:15

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) <0.40

Field Headspace (ppm)

TPH (ppm) 6.2

Ground Water Sample:

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE 3/6/98

GNATURE TMLL PRINTED NAME Mark Harvey for Williams Field Services

	PIT RETIREMEN	T FORM	
Date: <u>007 13 1997</u>	867 2	ے We	ather sunny 50's
	peratorschalk_	Sec23	T_30 R_4_UL
Land Type: BLM STATE FEE	INDIAN	County	PIO ARRIBA
One Call Made (505-765-1234)?			
Line Marking Evident?	Ø N [\(\frac{1}{2}\)	\
•		_ //`	@ WELL
Distance in the second		-,,,,	TEELIK
Pit Location: Reference Wellhead	Other	<i>`\\</i>	1 005
Reference Wellhead Distance from:58'		<u>/</u> /	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Direction: 150° Degrees	<u>x</u>		
Diechon Degrees	of of	-,}-	
	w s	1	
_			
Starting Pit Dimensions	xx		
-	x 22 x 15		
			SITE SKETCH
Organic Vapor Readings: Start _	Soil Descr	ription: SIL	
@ 2′		1	А 4
@ 4 ′		6	
@ 6' _ @ 8'	_	h	41
@ (6′		п	·
@ 1 <u>5′</u>		"	14
Moll Provimity To: Posidonos [Domestic Water Well,	Stock Well	NONE
· · · · · · · · · · · · · · · · · · ·	n, Lake, Stream		JONE
	Known Distance to C	Ground Water	> 100'
Source of Backfill (if other than p	rocessea materiai		
Complex collected. Type	rograss: Marification	ID <000 × 19-4	.v.exwa.o1 soil/ wate
	rogress: <u>Verification</u>) rogress: Verification:		· v.ExFL.01 soil / wate
	rogress: Verification:		soil / wate
O A La Lada Maria Courier	Hand Carried Ot	thor Pres	servative: ICE Other
Sample sent to Lab Via: Courier	1		
			BUX CANYON- SOIL HAD
			SITE CLEANED AT ALOVE LECTED FROM 4 FEET BELOW
1) 1) 2			LANDFARMED ON SITE-
人(') .\	73 1-0012 70	SIC SIN-COLD KIND	
1111			
() - Dir			
	Soil Shipped to:	A . — 4/1 /2	4
(nit exaton-show sample DIS.)	Prepared by:	uf & Mit	



ORGANIC ANALYSIS REPORT

AMERICAN WEST ANALYTICAL

LABORATORIES

Client: Williams Field Services Date Sampled: October 15, 1997 Date Received: October 23, 1997

Analysis Requested: Volatile Aromatics Total Petroleum Hydrocarbons

Field Sample ID: JICARILLA PIT REMEDIATION

SCHALK 49-4-V-EXWA-01 @ 11:05/86726

Contact: Mark Harvey

Date Extracted: October 23, 1997 Date Analyzed: October 23, 1997

Method Ref. Number:

SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

Lab Sample ID: L31227-3

	Analytical Results		BTX/TPH-E
463 West 3600 South Salt Lake City, Utah 84115	Units = mg/kg(ppm)		
	Compound: Benzene	Reporting <u>Limit:</u> 0.10	Amount Detected: < 0.10

	Toluene	0.10	< 0.10
(801) 263-8686	Ethylbenzene	0.10	< 0.10
oll Free (888) 263-8686 Fax (801) 263-8687	Total Xylene	0.10	< 0.10
	Total Petroleum Hydrocarbons	2.0	< 2.0

4		
% Moisture	8.0%	ю́

All compounds are reported on a dry weight basis.

Released By:

Report Date: October 27, 1997

1 of 1



LABORATORIES

ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: October 15, 1997 Date Received: October 23, 1997

AMERICAN Analysis Requested: WEST Volatile Aromatics ANALYTICAL

Total Petroleum Hydrocarbons

Field Sample ID:

JICARILLA PIT REMEDIATION

SCHALK 49-4-V-EXFL-01 @ 11:15/86726

Contact: Mark Harvey Date Extracted: October 23, 1997 Date Analyzed: October 23, 1997

Method Ref. Number:

SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

Lab Sample ID: L31227-4

	Analytical Results		BTX/TPH-E
463 West 3600 South	Units = mg/kg(ppm)		
Salt Lake City, Utah 84115		Reporting Limit:	Amount Detected:
	Compound:		
	Benzene	0.10	< 0.10
	Toluene	0.10	< 0.10
(801) 263-8686 'oll Free (888) 263-8686 Fax (801) 263-8687	Ethylbenzene	0.10	< 0.10
	Total Xylene	0.10	< 0.10
	Total Petroleum Hydrocarbons	2.0	6.2

% Moisture	6.0%
// IVIOISTUIC	

All compounds are reported on a dry weight basis.

Released By:

Report Date: October 27, 1997

1 of 1



AMERICAN

ANALYTICAL

LABORATORIES

WEST

ORGANIC ANALYSIS REPORT

Client: Williams Field Services
Date Sampled: November 20, 1997
Date Received: November 24, 1997

Analysis Requested: Total Petroleum Hydrocarbons Date Extracted: November 24, 1997
Date Analyzed: November 25, 1997
Method Ref. Number:
SW-846 #8015 modified
(Extraction - GC/FID)

Contact: Mark Harvey

Lab Sample ID: L31589-2

Field Sample ID:

SCHALK 49 #4-V-LF-01 @ 14:20/86726 79 PPM

JICARILLA PIT REMEDIATION

463 West 3600 South Salt Lake City, Utah 84115 Analytical Results
Units = mg/kg(ppm)

Compound:

Total Petroleum Hydrocarbons

Reporting <u>Limit:</u>

2.0

LANOFARM

Amount Detected:

TPH-E

2100.

(801) 263-8686 foll Free (888) 263-8686 Fax (801) 263-8687

% Moisture

11.%

All compounds are reported on a dry weight basis.

Released By: Laboratory Supervisor

Report Date: November 26, 1997

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